

CHHYANGDI HYDROPOWER LIMITED



छैठौ वार्षिक प्रतिवेदन

आ.व. २०७५/०७६

संचालक समिति



रामेश्वर थापा अध्यक्ष (संस्थापक समूह)



अमरनाथ श्रेष्ठ संचालक (संस्थापक समूह)



उदय कुमार पिया संचालक (संस्थापक समूह)



अशोक बुढाथोकी संचालक (संस्थापक समूह)



तिना राजभण्डारी संचालक (सर्वसाधारण समूह)



कुशन प्रधान स्वतन्त्र संचालक



लाल बहादुर थापा (प्रमुख कार्यकारी अधिकृत)



लेखापरीक्षक



रमेश कुमार थापा कम्पनी सचिव

प्रतिनिधि (प्रोक्सी) फाराम मिति :

श्री संचालक सिमिति, छ्याड्दी हाइड्रोपावर लिमिटेड, गैह्रीधारा, काठमाण्डौं।

विषय : प्रतिनिधि नियुक्ति गरि	एको बारे।
महोदय,	
	ं महिना २९ गते मंगलबारका दिन हुने छैठौ तथा निर्णयमा सहभागी हुन नसक्ने भएकोले तदान गर्नका लागीजिल्ला
प्रतिनिधि नियुक्त भएको व्यक्तिको नाम :	निवेदक,
हस्ताक्षर:	दस्तखत:
ठेगाना :	नाम थर :
शेयरधनी परिचय/हितग्राही खाता नं	शेयरधनी परिचय / हितग्राही खाता नं
शेयर संख्या :	शेयर संख्याः
दुष्टब्य: यो निवेदन साधारण सभा हुनु भन्दा कम्तीमा ७२ घण्टा अगावै कम्पनीको प्रतिनिधि (प्रोक्सी) को नाम उल्लेख गरेमा प्रतिनिधि (प्रोक्सी) फारम रद्द गरिने छ ।	रजिष्टर्ड कार्यालयमा पेश गरिसक्नु पर्नेछ । एक भन्दा बढी
ख्याङ्दी हाइड्रोपावर लिमिटेड, गैह्रीधारा, काठमाण्डौं। छैठौं वार्षिक साधारण सभामा उपस्थित प्रवेश- पत्र	हुन जारी गरिएको
शेयरधनीको नाम :	पर संख्या :
शेयरधनी परिचय / हितग्राही खाता (BOID) नं :	शेयरधनिको सहि

...े.ं.\..... कम्पनी सचिव

द्ष्टच्यः प्रतिनिधिले सभामा भाग लिन आउंदा यो प्रवेश पत्र साथै लिई आइदिनुहुन अनुरोध गर्दछौं।

बार्षिक प्रतिबेदन आ.ब. २०७५/०७६

छ्याङ्दी हाइड्रोपावर लिमिटेड

गैहिधारा, काठमाण्डौ, नेपाल

विषय सूची

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गैहिधारा, काठमाण्डौ, नेपाल

छ्याङदी हाइड्रोपावर लि.को छैठौं वार्षिक साधारण सभा सम्बन्धी सुचना

यस छ्याङदी हाइड्रोपावर लि. को मिति २०७६।०९।०६ गते बसेको संचालक समितिको ६४औं बैठकको निर्णयानुसार यस कम्पनीको छैंठौं वार्षिक साधारण सभा निम्न लिखित मिति, स्थान र समयमा निम्न विषयहरु उपर छलफल तथा निर्णय गर्न बस्ने भएको हुँदा कम्पनी ऐन २०६३ को दफा ६७ अनुसार सम्पूर्ण शेयरधनी महानुभावहरुको जानकारीका लागी यो सूचना प्रकाशित गरिएको छ।

साधारण सभा बस्ने मिति, स्थान र समय

मिति : २०७६ साल प्स २९ गते, मंगलबार (तद्न्सार १४, जनवरी, २०२०)

स्थान : नक्साल बैंक्वेट, नक्साल,काठमाण्डौं ।

समय : बिहान ११ बजे ।

छलफलका विषयहरु:

(क) सामान्य प्रस्तावहरु

- १. संचालक सिमितिको तर्फबाट अध्यक्षज्यूले प्रस्तुत गर्नु हुने आ. व.२०७५।०७६ को वार्षिक प्रतिवेदन उपर छलफल गरी पारित गर्ने ।
- २. आ.व. २०७५।०७६ को लेखापरीक्षण प्रतिवेदन, बासलात, नाफा नोक्सान हिसाब, सोही अवधिको नगद प्रवाह विबरण तथा ईक्वीटिमा भएको परिवर्तन र सम्बन्धीत अनुसूचि लगायतका वित्तिय बिवरणहरु छलफल गरी पारित गर्ने ।
- ३. आ. व. २०७६१०७७ को लागि लेखापरीक्षकको नियक्ति तथा निजको पारिश्रमिक तोक्ने बारे ।
- ४. आ व. २०७५,१०७६ सम्मको संचित मुनाफावाट हाल कायम रहेको चुक्ता पूँजीको ०.२६ प्रतिशत (शुन्य दशमलब दुई छ प्रतिशत) नगद लाभांश (बोनस शेयर वापतको कर प्रयोजनको लागी) पारित गर्ने ।
- ५. सञ्चालकको नियुक्ती बारे ।

(ख) विशेष प्रस्ताव

- 9. आ. व. २०७५।०७६ सम्मको संचित मुनाफावाट हाल कायम रहेको चुक्ता पूजीको ५% (पाँच प्रतिशत) का दरले हुन आउने रु. १,३५,००,००० (एक करोड पैतिस लाख मात्र) वरावरको बोनस शेयर जारी गर्ने र त्यसपछि कायम हुन आउने चुक्ता पूँजी रु.२८,३५,००,००० (अट्टाईस करोड पैतिस लाख मात्र) अनुरुप हुने गरी कम्पनीको प्रवन्धपत्रमा संशोधन गर्ने बारे।
- २. बोनस शेयर बितरण पश्चात कायम हुने पूँजी रु.२८,३५,००,००० (अष्टाइस करोड पैतिस लाख मात्र) को ३०% अर्थात दश बराबर तीन (१०:३) को अनुपातमा हकप्रद शेयर जारी गर्ने र त्यसपछि कायम हुन आउने चुक्ता पूँजी अनुरुप हुने गरी कम्पनीको प्रवन्धपत्रमा संशोधन गर्ने बारे।
- ३. कम्पनीको प्रबन्धपत्रमा बोनस शेयर र हकप्रद शेयरको कारणले पूँजी बृद्धि गर्ने सन्दर्भमा नियमनकारी निकाय वा अन्य कुनै कार्यालयहरुबाट कुनै पिन बिषयमा संसोधन, पिरमार्जन, थपघट वा पिरवर्तन गर्न कुनै निर्देशन प्राप्त भएमा सो कार्यहरु गर्न संचालक सिमिति (वा संचालक सिमितिले तोकेको ब्यक्ति) लाई अख्तियारी प्रदान गर्ने बारे ।

(ग) विविध

संचालक समितिको आज्ञाले कम्पनी सचिव

गैहिधारा, काठमाण्डौ, नेपाल

बार्षिक प्रतिबेदन आ.ब. २०७५/०७६

साधारण सभा सम्बन्धी सामान्य जानकारी

- 9. वार्षिक साधारण सभालाई ध्यानमा राखी मिति २०७६/०९/१५ गते १ (एक) दिन यस कम्पनीको शेयरधनी दर्ता पुस्तिका बन्द रहने छ । शेयरधनी दर्ता पुस्तिका बन्द भएको मिति भन्दा अघिल्लो दिनसम्म अर्थात मिति २०७६/०९/१४ गतेसम्म नेपाल स्टक एक्सचेन्ज लि. मा भएको कारोवारबाट कायम भएका शेयरधनीहरुले मात्र कम्पनीको साधारण सभामा भाग लिन र लाभांश प्राप्त गर्न योग्य हुनेछन ।
- २. वार्षिक साधारण सभामा भाग लिने शेयरधनी महानुभावहरुले आफ्नो परिचय खुल्ने प्रमाण वा सोको प्रतिलिपी अनिवार्य रुपमा साथमा लिई आउनु पर्नेछ ।
- ३. शेयरधनी महानुभावहरुको उपस्थिती पुस्तिका विहान १० बजे देखि खुल्ला रहनेछ।
- ४. साधारण सभामा भाग लिन प्रतिनिधि (प्रोक्सी) नियूक्त गर्न चाहने शेयरधनीहरुले प्रचलित कम्पनी कानुनले तोकेको ढाँचामा प्रतिनिधिपत्र (प्रोक्सी) फाराम भरी सभा शुरु हुनु भन्दा कम्तीमा ७२ घण्टा अगावै अर्थात मिति २०७६/०९/२६ गते विहान ११ बजे भित्र कम्पनीको केन्द्रिय कार्यालय, गैह्रीधारा, काठमाण्डौंमा दर्ता गराई सक्नु पर्नेछ । कम्पनीको शेयरधनी बाहेक अरुलाई प्रोक्सी दिन पाइने छैन ।
- ५. प्रोक्सी फाराम यस कम्पनीको वेवसाईट www.chpl.com.np बाट समेत डाउनलोड गर्न सिकनेछ।
- ६. साधारण सभा सम्बन्धी थप जानकारी आवश्यक परेमा कार्यालय समय भित्र कम्पनीको केन्द्रिय कार्यालय, गैहीधारा, काठमाण्डौंमा सम्पर्क राख्नहन समेत अन्रोध गरिन्छ।

अध्यक्षज्यूको मन्तब्य

आदरणीय शेयरधनी महानुभाबहरु,

यस छ्याङदी हाइड्रोपावर लिमिटेडको छैठौं वार्षिक साधारण सभामा उपस्थित हुनुभएका सम्पूर्ण शेयरधिन महानुभावहरु, कम्पनीको निमन्त्रणालाई स्वीकार गरेर पाल्नुभएका अतिथि महानुभावहरु, नियामक निकायका प्रतिनिधि महानुभावहरु, कम्पनीका कर्मचारीहरु लगायत उपस्थित सम्पूर्ण महानुभावहरुलाई सञ्चालक समिति तथा मेरो व्यक्तिगत तर्फवाट हार्दिक आभार प्रकट गर्दे स्वागत तथा अभिवादन व्यक्त गर्दछ।

यस कम्पनीले आफ्नो व्यवसाय संग सम्बन्धित नियामक निकाय, अन्य नियमन व्यवस्था तथा निर्देशनहरुको पालनागरी साना तथा मभौला जलविद्युत आयोजनाको निर्माण, संचालन र व्यवस्थापन गर्दै आएको छ । कम्पनीको मुख्य उद्देश्य नेपालको जलस्रोतको अधिकतम् उपयोग गरी विद्युत उत्पादन गर्दै राष्ट्रको ऊर्जाको मागलाई पुरा गर्न थोरै भएपनी योगदान पुऱ्याउनु रहेको छ । यस कम्पनीले लमजुङ्ग जिल्लाको दोर्दी गाऊपालिका स्थित छन्दी खोलामा छन्दी खोला साना जलविद्युत आयोजना २ मेगावाटको निर्माण सम्पन्न गरी मिति २०७२ साल चैत्र १३ गतेदेखी राष्ट्रिय प्रशारणलाईन मार्फत नेपाल विद्युत प्राधिकरणलाई विद्युत बिक्री गरीरहेको र यस आर्थिक वर्षमा विद्युत उत्पादनको अवस्था सन्तोषजनक रहेको व्यहोरा अनुरोध गर्न चाहन्छु । त्यसैगरी कम्पनीले ४ मे.वा. क्षमताको माथिल्लो छन्दी खोला साना जलविद्युत आयोजना निर्माण गरिरहेको छ । यस आयोजना निर्माणका लागी कुल रु.७४ करोड लागत अनुमान गरिएको छ । जसको ७५ प्रतिशत ले हुन आउने रु. ५५.५ करोड दिर्घकालिन ऋण बैक अफ काठमाण्डो लि. को अगुवाईमा कुमारी बैक लि. संग र बाँकी लगानी कम्पनीको आन्तरीक आम्दानिको स्रोत र हकप्रद शेयर निष्काशन गरी गर्नु पर्ने भएकोले यस सभामा १०:३ (दश बरावर तीन) अर्थात चुक्ता पूँजीको ३० प्रतिशत हकप्रद शेयर निष्काशन गर्ने प्रस्ताब समेत पेश गरीएको व्यहोरा अनुरोध गर्दछ ।

माथिल्लो छन्दी खोला साना जलिबद्युत आयोजना आगामी २०७८ श्रावण मिहनासम्म निर्माण सम्पन्न गर्ने गरी नेपाल बिद्युत प्रिधकरण संग विद्युत खरिद विक्री सम्भौता भएता पिन यस आयोजनालाई सकेसम्म यसै आ.ब.२०७६।०७७ भित्र सम्पन्न गर्ने लक्ष्यका साथ निर्माण कार्य भइरहेको छ । आर्थिक वर्ष २०७५।०७६ मा कम्पनीको सिञ्चित मुनाफाबाट शेयरधनी महानुभावहरुलाई ५ प्रतिशतका दरले बोनश शेयर र बोनश शेयरको कर प्रयोजनका लागि ०.२६% नगद लाभांस वितरण गर्ने प्रस्ताव समेत स्वीकृतिका लागि यस सभामा पेश गरिएको व्यहोरा अन्रोध छ ।

आदरिणय शेयरधनी महानुभावहरु तथा सम्बद्ध सबै पक्षहरुको निरन्तर सहयोगको कारण यस कम्पनीले २ मे.वा. को आयोजना निर्धारित समयाविध भन्दा अगाबै सम्पन्न गरेको र निर्माणािधन ४ मे.वा. को आयोजना पिन निर्धारित समय अगाबै सम्पन्न हुने यहाँहरुलाई जानकारी गराउन चाहन्छु। यहाँहरुवाट भविष्यमा समेत निरन्तर सहयोगको अपेक्षा गरेको छु।

अन्तमा, कम्पनीलाई आजको अवस्थासम्म आई पुग्न सहयोग र विश्वास गर्नुहुने सम्पुर्ण शेयरधनी महानुभावहरु, नियमनकारी निकायहरु, सञ्चार जगत, तथा यस कम्पनीलाई प्रत्यक्ष वा अप्रत्यक्ष रुपले सहयोग पुऱ्याउनुहुने सम्पुर्ण संघसंस्थाहरु र कर्मचारी वर्गमा समेत हार्दिक आभार व्यक्त गर्न चाहन्छ । धन्यवाद ।

रामेश्वर थापा

अध्यक्ष,

मिति: २०७६।०९।२९

छ्याङ्दी हाइड्रोपावर लिमिटेडको संचालक सिमितिको तर्फबाट अध्यक्षज्यूद्धारा प्रस्तुत आर्थिक बर्ष २०७५/०७६ को वार्षिक प्रतिवेदन

आदरणीय शेयरधनी महानुभावहरु,

छ्याङ्दी हाइड्रोपावर लिमिटेडको छैठौं वार्षिक साधारण सभामा उपस्थित सम्पूर्ण शेयरधिन महानुभावहरु, आमिन्त्रित महानुभावहरु, सञ्चारकर्मी साथीहरु, सल्लाहकार तथा शुभिचिन्तक महानुभावहरुमा कम्पनीको संचालक सिमितिको तर्फबाट हार्दिक स्वागत तथा अभिवादन गर्न चाहन्छु । यस कम्पनीको २०७६ आषाढ मसान्तको वासलात, नाफा-नोक्सान हिसाब, नाफा-नोक्सान बाँडफाँड हिसाब, नगद प्रवाह विवरण तथा आवश्यक अन्य वित्तीय विवरणहरू यस सभामा स्वीकृतिका लागि प्रस्तुत गर्ने अनुमित चाहन्छु । प्रस्तुत वित्तीय विवरण तथा प्रतिवेदनको अध्ययन पश्चात यहाँहरूबाट प्राप्त हुने रचनात्मक सुभाव, सहयोग र सद्भावले कम्पनीको भावी कार्य योजना निर्माण तथा लक्ष्य प्राप्तिमा थप मद्दत पुग्ने छ भन्ने विश्वास लिएका छौं ।

कम्पनीको संक्षिप्त परिचय:

यस कम्पनीले नेपालमा रहेको अपार जलश्रोतलाई उर्जाशक्तीमा परिणत गरी जलविद्युत आयोजनाहरुको विकास, निर्माण तथा संचालन गरेर उर्जाको माग थोरै भएपिन परिपुर्ति गर्ने उद्देश्यले उक्त अभियानमा सर्वसाधारण जनतालाई समेत सहभागि गराई लगानी तथा सहभागिता बढाउने गरी मिति २०७० साल आषाढ ३० गते पिल्लक लिमिटेड कम्पनीको रुपमा स्थापित भई कारोबार गर्दै आएको छ ।

कम्पनीले लमजुङ्ग जिल्लाको दोर्दी गाउपालिका भएर वहने छन्दी खोलावाट छन्दी खोला साना जलिबद्युत आयोजना २ मेगावाटबाट २०७२ चैत्र १३ गतेदेखि व्यवसायिक रुपमा उत्पादन गरि सकेको र सोहि छन्दी खोला साना जलिबद्युत आयोजनाको मिथल्लो भागमा ४ मेगावाट क्षमताको माथिल्लो छन्दी खोला साना जलिबद्युत आयोजनाबाट बिद्युत उत्पादनका लागी अनुमितपत्र प्राप्त गरी बैंक अफ काठमाण्डौ लिमिटेडको अगुवाइमा कुमारी बैंक लिमिटेड समेतको सहभागितामा वित्तिय ब्यवस्थापन भई द्रुतगितमा निर्माण कार्य गरिरहेको छ ।

विगत वर्षको कारोबारको सिंहावलोकन :

आ.ब.२०७४।०७५ र २०७५।०७६ मा कम्पनीले गरेको आर्थिक कारोवारको मुख्य वित्तीय विवरणको तुलनात्मक अवस्था तथा सुचकाङ्कहरु निम्न बमोजिम प्रस्तुत गरिएको छ ।

ऋ.स.	बिवरण	आ.ब.२०७५।०७६ (रु.)	आ.ब.२०७४।०७५ (रु.)	फरक रु.
٩	शेयर पूजी	२७,००,००,०००	२७,००,००,०००	O
?	जगेडा कोष	१,४६,६९,२७९	६९,८९,१३३	७६,८०,१४६
m	मध्यम तथा दिर्घकालिन ऋण	३३,२७,५५,८१२	२४,१४,९९,९९९	९,१२,५५,८१३
४	स्थीर सम्पत्ति	४२,२८,३१,९६०	४३,०८,४८,९७१	50,9७,099
x	चालु पूँजीगत खर्च सम्पत्ति	१८,३९,९६,७०५	૭ <u>,७</u> ૧,૧६,६૧૪	१०,६८,८०,०९१
ધ્	नगद तथा बैंक मौज्दात	५३,६२,७४२	८ ८, ५ १,३३५	(२८,५८,५९३)
9	बिद्युत बिक्रीवाट प्राप्त आम्दानी	५,१४,४५,१२६	४,३१,७४,५८५	(१७,२९,४५९)
5	खुद मुनाफा (कर पछिको)	७६,८०,१४६	६६,७३,६२४	१०,०६,५२२
9	प्रति शेयर आम्दानी (रू.)	२.५४	ર.૪૭	०.३८

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यस कम्पनीको आ.ब. २०७५/०७६ को वित्तीय विवरण एम.जि.एस.एण्ड एसोसिएट्स, चार्टर्ड एकाउन्टेन्ट्स द्धारा लेखापरिक्षण गरिएको छ । कम्पनीले दीर्घकालिन ऋणको रुपमा बैंक अफ काठमाडौं लिमिटेड तथा कुमारी बैंक लिमिटेडको कन्सोर्टियमबाट २०७५ आषाढ मसान्तसम्म जम्मा रु.३३,२७,५५,८१२.३४ (अक्षेरुपी तेत्तिस करोड सत्ताईस लाख पचपन्न हजार आठ सय बाह्र रुपैया चौतिस पैसा मात्र) ऋण लिएको छ ।

छन्दी खोला साना जलिबद्युत आयोजना २ मेगावाटबाट उत्पादित आ.ब. २०७५।०७६ को बिद्युत उत्पादनको तालिका निम्न बमोजिम छ ।

महिना	कन्ट्रायाक्ट ईनर्जी (Kwh)	उत्पादन युनिट (Kwh)
श्रावण २०७५	१३,९९,२९७	१३,७९,०२०
भद्र	१३,९९,२९७	१३,८६,०३०
अश्विन	१३,९९,२९७	१३,७४,२७०
कार्तिक	१३,५४,१५८	९,७२,७९०
मंशिर	९,१९,५३४	६,३०,८१०
पौष	७,२२,३४४	४,६१,१२०
माध	५,०१,७९१	३,≂१,२२०
फाल्गुण	३,७८,९०७	४,३३,४९०
चैत्र	२,५८,७९३	३,३६,०००
बैशाख २०७६	इ,२२,६४४	४,००,०५०
जेष्ठ	५,८४,९३३	५,१९,९५०
आषाढ	१३,९९,२९७	११,६७,१००
जम्मा	१,०६,४०,२९२	९४,४१,८८०

सो आयोजनाले आ.ब २०७५।०७६ मा कुल कन्ट्रयाक्ट इनर्जीको करिब ९० प्रतिशत बिद्युत उत्पादन गर्न सफल भएको छ।

राष्ट्रिय तथा अन्तर्राष्ट्रिय परिस्थितिबाट कम्पनीको कारोवारलाई कुनै असर परेको भए सो असर :

यस आ.ब.मा वित्तीय क्षेत्रमा बेला बखत देखिएको तरलताको स्थितिले कारोवारमा प्रभाव पार्ने गरेको छ । आयोजनाले अपेक्षा गरे अनुरुप विद्युत उत्पादन गरेको भएता पिन नेपाल विद्युत प्राधिकरणको पुरानो ३३ के.भि. प्रसारण लाइन मार्फत विद्युत प्रबाह गर्नुपर्ने भएका कारण वर्षातको समयमा धेरै ट्रिपिङ्ग (Tripping) ले विद्युत प्रबाहमा असर पारेको छ । जवसम्म २२० के.भी. प्रसारण लाइन उदीपुरबाट संचालनमा आउदैन तवसम्म यो समस्या रहीरहने देखिन्छ । अर्को तर्फ यस कम्पनीले प्रबर्धन गरिरहेको माथिल्लो छन्दी खोला साना जलबिद्युत आयोजना (४ मे.वा.) को निर्माण तालिका अनुरुप कार्य सम्पन्न गर्नको लागी बजारमा समय समयमा हुने तरलता अभाव, हाल भैइरहेको पूँजी वजारको अवस्था आदिले गर्दा थप स्वपूँजी जम्मा हुने सम्भावनाको चुनौति थिपएको छ ।

गैहिधारा, काठमाण्डौ, नेपाल

प्रतिवेदन तयार भएको मितिसम्म चालु वर्षको उपलब्धि र भिबष्यमा गर्नु पर्ने कुराको सम्बन्धमा संचालक समितिको धारणा :

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आ ब २०७६।०७७	को	मासर	महिता	सम	२ में वा	आयोजनाको	मासिक	उत्पादन	यसपकार	रद्रका द	.त ।

महिना	कन्ट्रायाक्ट ईनर्जी (Kwh)	उत्पादन युनिट (Kwh)
श्रावण २०७६	१४,४४,४३५	१४,४०,४५०
भाद्	१३,९९,२९७	१४,३४,६१०
आश्विन	१३,९९,२९७	१४,७९,२३०
कार्तिक	१३,५४,१९८	१२,२९,७९०
मंसिर	९,५१,२४२	७,३२,०९०
जम्मा	६५४८४२९	६३१६१७०

यस आ.व.मा हालसम्म कन्ट्रयाक्ट इनर्जीको ९६.६६ प्रतिशत विद्युत उत्पादन भएको छ । त्यसैगरी यस कम्पनीले निर्माण गरिरहेको माथिल्लो आयोजनाको हेडवर्क्ससम्म पुग्ने बाटोको निर्माण सम्पन्न भई वालुवा थिग्राउने पोखरी र बाध निर्माणको कार्य शुरु भई सकेको छ । पेनस्टक पाइप साइडमा पु-याई जडान गर्ने कार्य तिव्र रुपमा भइरहेको छ । इलेक्ट्रो मेकानिकल तर्फ केन जडान कार्य शुरु भएको र टर्वाइन, जेनेरेटर आदि २०७६ चैत्र भित्र ल्याइ जडान शुरु गरिने व्यहोरा जानकारी गराउन चाहन्छु ।

कम्पनीको भावी योजना :

- यस कम्पनीले संचालन गरीरहेको छन्दी खोला साना जलिबद्युत आयोजना २ मे.वा. बाट संभव भएसम्म बढी विद्युत उत्पादन गर्न प्रविधिको उच्चतम प्रयोग, स्रोत साधनको ब्यवस्थापन तथा परिचालन गर्ने ।
- कम्पनीले निर्माण गिररहेको माथिल्लो छन्दी खोला साना जलिबद्युत आयोजना ४ मेगावाटको कम्पनीले तयार गरेको निर्माण तालिका बमोजिम निर्माण कार्य सम्पन्न गर्ने ।
- 🗲 हकप्रद शेयर जारी गरी पुँजी बृद्धि गरी आयोजना निर्माण गर्ने र कम्पनीलाई बढी प्रतिफलम्खि बनाउने ।
- जोखिम न्युनीकरणको लागी सम्भव भएसम्मका उपायहरु अवलम्वन गरी जोखिम न्युनीकरण सम्बन्धि कार्य गर्ने ।

कम्पनीको औद्योगिक वा व्यावसायिक सम्बन्ध :

यस कम्पनीले सबै सरकारी निकायहरु, संघ संस्था, शेयरधिन महानुभावहरु लगायत अन्य सरोकारवाला निकाय तथा ब्यक्तिहरु संग पारदर्शी एवम् सुमधुर सम्बन्ध कायम राख्वै आएको छ । कम्पनीले नेपाल सरकारका विभिन्न निकायहरू जस्तै बिद्युत बिकास बिभाग, नेपाल बिद्युत प्राधिकरण, उद्योग बिभाग, कम्पनी रिजष्टारको कार्यालय, आन्तरीक राजश्व कार्यालय, नेपाल सरकारका मन्त्रालयहरु, बैंक तथा वित्तीय संस्थाहरू, बिमा कम्पनी, नेपाल धितोपत्र बोर्ड, नेपाल स्टक एक्सचेन्ज लि., सिडिएसि एण्ड क्लियरिङ्ग लिमिटेड, विभिन्न स्वदेशी गैर सरकारी संघ संस्थाहरू तथा अन्य सबै सरोकारवालाहरु संग सुमधुर सम्बन्ध कायम राख्वै ब्यवसाय सञ्चालन गदै आएको छ । साथै कम्पनीले जलविद्युत क्षेत्रमा के-कसरी लगानी बढाउन सिकन्छ भन्ने विषयमा बिभिन्न संघ संस्था संगको छलफललाई निरन्तरता दिएको छ ।

सञ्चालक समितिमा भएको हेरफेर र सोको कारण:

यस कम्पनीमा संस्थापक शेयरधनी तर्फ रिक्त रहेको संचालकमा कम्पनी ऐन २०६३ को दफा ८७ को (ख) र कम्पनीको नियमावलीको नियम २७(४)मा भएको व्यवस्था बमोजिम संचालक समितिबाट यस संचालक समितिको बाँकी कार्यकालसम्मको लागी संस्थापक शेयरधनी श्री अशोक बुढाथोकीलाई नियुक्त गरिएको लाई अनुमोदनको लागी पेश गरिएको छ । त्यसै गरि कम्पनीका संचालक प्रबल शर्माले व्यवसायिक व्यस्तताका कारण

बार्षिक प्रतिबेदन आ.ब. २०७५/०७६

छ्याङ्दी हाइड्रोपावर लिमिटेड

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जनाई दिनु भएको राजिनामा स्विकृत भएको र रिक्त संचालक कम्पनी ऐन र कम्पनीको नियमावलीमा भएको व्यवस्था वमोजिम नियुक्त गरिने व्यहोरा समेत अनुरोध गर्दछु ।

कम्पनीको कारोवारलाई असर पार्ने मुख्य कुराहरु :

कम्पनीको कारोवारलाई असर पार्ने मुख्य क्राहरु देहाय अनुसार छन्।

- संचालनमा रहेको जलविद्युत आयोजनाले प्राविधिक तथा वातावरणिय प्रभावको कारणले गर्दा पुर्ण क्षमतामा उत्पादन गर्न नसक्दा आम्दानीको स्रोतमा पर्न सक्ने सम्भावित असर ।
- 🗲 आयोजना सम्पन्न हुन ढिलाई भएमा हुने मूल्य अभिवृद्धि (कस्ट ओभररन) बाट हुन सक्ने जोखिम ।
- कानूनी प्रिक्रियाहरु तथा इजाजत प्राप्त गर्दा ढिलाई हुन जाने कारणबाट आयोजना निर्माण कार्यमा हुन सक्ने ढिलाइवाट पर्ने असर ।
- े नेपाल सरकारको वित्तीय नीति तथा अन्य नीतिहरु परिवर्तनबाट श्रृजना हुन सक्ने जोखिमहरुले गर्दा ऋण प्रवाह र व्याजदरको उतारचडावबाट हुन सक्ने जोखिम।

सम्भावित जोिखमहरुलाई न्यूनिकरण गर्न ब्यवस्थापनको धारणा :

नेपाल जलश्रोतको धनी देश भएतापिन विद्युतको माग र आपूर्ति विच ठुलो असन्तुलन रहेको छ । मागको तुलनामा आपूर्ति न्यून रहेको हुँदा आयोजनाहरुबाट उत्पादित विद्युत विक्री वितरण गर्नको लागि बजारको कुनै समस्या नरहेको हुँदा जोखिम न्यून रहेको देखिन्छ । पानीबाट उत्पादन हुने जलविद्युत निवकरणीय उर्जा भएकोले जलविद्युत आयोजनाले वातावरणमा नकारात्मक प्रभाव पार्दैन । त्यसकारण उर्जाको अन्य श्रोत भन्दा पानीबाट उत्पादन हुने जलविद्युतले वातावरणीय हानी नहुने र यसको लागत अन्य उर्जा भन्दा तुलनात्मक रुपमा कम रहेको हुँदा अन्य श्रोतबाट उत्पादन हुने विद्युत भन्दा पानीबाट उत्पादन हुने जलविद्युत आयोजनाहरुमा न्यून जोखीम रहेको छ । सम्भावित जोखिमहरुलाई न्यूनिकरण गर्न उपकरणहरुको ह्वास खर्चको व्यवस्था गरिएको र आयोजनाका आवश्यक संरचना, मेसिन, औजार र उपकरणहरुको बीमा गरिएको छ । मेसिनरी तथा उपकरणहरुको नियमित रुपमा मर्मत सम्भार गर्ने गरिएको र सञ्चालित आयोजना स्थलमा मेसिन तथा उपकरण लाई आवश्यक पर्ने पार्टपूर्जा (spare parts/inventories/tools) को प्रयाप्त व्यवस्था गर्ने गरिएको छ ।

लेखापरीक्षण प्रतिवेदनमा कुनै कैफियत उल्लेख भएको भए सो उपर सञ्चालक समितिको प्रतिकृया :

लेखापरीक्षण प्रतिबेदनमा नियमित कारोवारमा देखिएका सामान्य कैफियत, प्रतिकृया र सुक्षाबमाथि सञ्चालक समितिको ध्यानाकर्षण हुनुका साथै सोको सुधारका लागि र यस्ता कैफियतहरु भिबष्यमा नदोहोरिने गरी आवश्यक कदम चाल्न ब्यवस्थापनलाई निर्देशन दिइएको छ।

लाभांश बाँडफाँड गर्न सिफारिस गरिएको रकम:

आ.व.२०७५,१०७६ मा कम्पनीको संचित नाफावाट शेयरधनीहरुलाई हाल कायम रहेको चुक्ता पूजीको ५% का दरले हुन आउने रु. १,३५,००,००० (एक करोड पैतिस लाख) वरावरको बोनस शेयर र बोनश शेयरको कर प्रयोजन वापत ०.२६ प्रतिशत नगद लाभांश बितरण गर्ने प्रस्ताव स्वीकृतिको लागि यस सभामा पेश गरिएको छ ।

शेयर जफत भएको भए जफत भएको शेयर संख्या, त्यस्तो शेयरको अङ्कित मूल्य, त्यस्तो शेयरजफत हुनुभन्दा अगावै सोबापत कम्पनीले प्राप्त गरेको जम्मा रकम र त्यस्तो शेयर जफत भएपछि सो शेयर बिक्री गरी कम्पनीले प्राप्त गरेको रकम तथा जफत भएको शेयरबापत रकम फिर्ता गरेको भए सोको विवरण :

यस आ.व.मा क्नै पनि शेयर जफत नभएको।

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विगत आर्थिक वर्षमा कम्पनी र यसको सहायक कम्पनीको कारोवारको प्रगति र सो आर्थिक वर्षको अन्तमा रहेको स्थितिको पुनरावलोकन :

यस कम्पनीको कुनै सहायक कम्पनी नरहेको।

कम्पनी तथा त्यसको सहायक कम्पनीले आर्थिक वर्षमा सम्पन्न गरेको प्रमुख कारोवारहरु र सो अविधमा कम्पनीको कारोबारमा आएको कुनै महत्वपूर्ण परिवर्तन :

यस कम्पनीको क्नै सहायक कम्पनी नरहेको।

विगत आर्थिक वर्षमा कम्पनीको आधारभूत शेयरधनीहरुले कम्पनीलाई उपलब्ध गराएको जानकारी : ন্মएको ।

विगत आर्थिक वर्षमा कम्पनीका सञ्चालक तथा पदाधिकारीहरुले लिएको शेयरको स्वामित्वको विवरण र कम्पनीको शेयर कारोवारमा निजहरु संलग्न रहेको भए सो सम्बन्धमा निजहरुबाट कम्पनीले प्राप्त गरेको जानकारी:

आ.ब. २०७५/०७६ को अन्तसम्ममा यस कम्पनीका सञ्चालक तथा पदाधिकारीहरूको शेयर स्विमत्व निम्न बमोजिम रहेको र निजहरू कम्पनीको शेयर कारोवारमा संलग्न नरहेको ।

क्र. स.	नाम, थर	पद	शेयर संख्या
٩	रामेश्वर थापा	अध्यक्ष	9,00,000
२	अमरनाथ श्रेष्ठ	सञ्चालक	१,०४,०००
३	उदय कुमार पिया	सञ्चालक	१,६५,०००
8	अशोक बुढाथोकी	सञ्चालक	२४,०००
×	तिना राजभण्डारी	सञ्चालक	३३८
ધ્	लाल बहादुर थापा	प्रमुख कार्यकारी अधिकृत	¥0,000
૭	रमेश कुमार थापा	कम्पनी सचिव	१,५००

विगत आर्थिक वर्षमा कम्पनीसँग सम्बन्धित सम्भौताहरुमा कुनै सञ्चालक तथा निजको निजको नातेदारको व्यक्तिगत स्वार्थको बारेमा उपलब्ध गराइएको जानकारीको व्यहोरा :

सो सम्बन्धि जानकारी प्राप्त नभएको ।

कम्पनीले आफ्नो शेयर आफैले खरिद गरेको भए त्यसरी आफ्नो शेयर खरिद गर्नुको कारण, त्यस्तो शेयरको संख्या र अङ्कित मूल्य तथा त्यसरी शेयर खरिद गरे वापत कम्पनीले भुक्तानी गरेको रकम:

कम्पनीले आफ्नो शेयर आफैले खरिद गरेको छैन ।

आन्तरिक नियन्त्रण प्रणाली भए वा नभएको र भएको भए सोको विस्तृत विवरण :

कम्पनीको आन्तरीक नियन्त्रण प्रणालिलाई प्रभावकारी बनाई सुब्यवस्थित रुपमा कारोवार सञ्चालन गर्नका लागि सञ्चालक समिति प्रतिबद्ध रहेको छ र समय समयमा कम्पनी ब्यवस्थापनलाई आवश्यक निर्देशन मार्फत त्यसको कार्यान्वयन गर्ने गरिएको छ, साथै कम्पनी ऐन, २०६३ मा व्यवस्था भए अनुसार तीन सदस्यीय लेखापरीक्षण समिति गठन गरिएको छ । नियमित रुपमा आन्तरिक लेखापरिक्षण गर्ने गरिएको छ ।

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विगत आर्थिक वर्षको कुल व्यवस्थापन खर्चको विवरण :

आ. व. २०७५/०७६ मा व्यवस्थापन तर्फको क्ल खर्च रकम रु.४९,२०,२६३ रहेको छ।

लेखापरीक्षण सिमतिका सदस्यहरुको नामावली, निजहरुले प्राप्त गरेको पारिश्रमिक, भत्ता तथा सुविधा, सो सिमितिले गरेको काम कारवाहीको विवरण र सो सिमितिले कुनै सुभाव दिएको भए सोको विवरण :

यस कम्पनीको लेखापरीक्षण समितिका सदस्यहरु र नीजहरुले आ.व.२०७५।०७६ मा प्राप्त गरेको भत्ता देहाय बमोजिम रहेको छ ।

ऋ.स.	नाम	पद	बैठक संख्या	प्राप्त गरेको बैठक भत्ता (रु.)
٩	उदय कुमार पिया	संयोजक	X	90,000
२	अशोक बुढाथोकी	सदस्य	X	90,000
Ą	सुशिल पौडेल	सदस्य सचिब	X	४,०००

लेखापरिक्षण समितिले आन्तरिक तथा बाह्य लेखापरीक्षकले औल्याएका कैफियतहरु सुधार गर्नका लागि आवश्यक निर्देशन दिने गरेको छ । त्यसैगरी ऐनमा व्यवस्था भए बमोजिम लेखापरिक्षण समितिको काम, कर्तव्य र अधिकार भित्र रहेर व्यवस्थापनलाई निर्देशन र संचालक समितिलाई आवश्यक सिफारिस गर्ने गरेको छ ।

सञ्चालक, प्रबन्ध सञ्चालक, कार्यकारी प्रमुख,कम्पनीका आधारभूत शेयरधनी वा निजको निजका नातेदार वा निज संलग्न रहेको फर्म, कम्पनी वा संगठीत संस्थाले कम्पनीलाई कुनै रकम बुभाउन बाँकी भए सो कुरा : नभएको ।

सञ्चालक, प्रबन्ध सञ्चालक, कार्यकारी प्रमुख तथा पदाधिकारीहरुलाई भुक्तानी गरिएको पारिश्रमिक, भत्ता तथा सुविधाको रकम:

आ.व. २०७५।०७६ मा सञ्चालक समितिको बैठक ११ पटक बसेको थियो । बैठक भत्ता बापत अध्यक्ष तथा सञ्चालकहरुलाई प्रति बैठक रु. ४,०००।- का दरले भत्ता दिने गरिएको छ । यसैगरी प्रमुख कार्यकारी अधिकृतलाई पारिश्रमिक वापत यस आ.व.मा रु. १५,२६,८३८.७३ भुक्तानी गरिएको छ र उहाँलाई कम्पनीको कामकाजको सिलसिलामा भएको यातायात, इन्धन र सञ्चार खर्च (बास्तबिक बिल अनुसार) भुक्तानी गर्ने गरिएको छ ।

शेयरधनीहरुले बुिफलिन बाँकी रहेको लाभांशको रकम : नभएको ।

दफा १४**१ बमोजिम सम्पत्ति खरिद वा बिक्री गरेको कुराको विवरण :** नभएको ।

दफा १७५ बमोजिम सम्बद्ध कम्पनीबीच भएको कारोबारको विवरण : नभएको ।

यस ऐन तथा प्रचलित कानूनबमोजिम सञ्चालक समितिको प्रतिवेदनमा खुलाउनु पर्ने अन्य कुनै कुरा : नभएको ।

संस्थागत सुशासन

कम्पनीको संस्थागत सुशासन कायम राख्न ब्यवस्थापन तथा संचालक सिमित सदा प्रतिबद्ध रहेको छ । प्रचलित कानुन र नियमन निकायबाट जारी भएका सुशासन सम्बन्धी ब्यवस्थाहरु तथा निर्देशिकाहरु पूर्ण रुपमा पालना गरीएको छ । आन्तरिक र बाह्य लेखापरिक्षकहरुले दिनुभएको सल्लाह, सुभाब तथा निर्देशनहरुको पालना गर्ने गरिएको छ ।

गैहिधारा, काठमाण्डौ, नेपाल

बार्षिक प्रतिबेदन आ.ब. २०७५/०७६

लेखापरीक्षकको नियुक्ति

यस कम्पनीका लेखापरिक्षक श्री धुब अधिकारीले यस कम्पनीको लगातार तीन वर्षसम्म लेखापरिक्षण गरी यस कम्पनीलाई दिनु भएको महत्वपूर्ण सल्लाह र सुक्ताबको लागी उँहाहरुलाई हार्दिक धन्यबाद दिन चाहन्छौं। त्यसैगरी यस कम्पनीको आ.व. २०७६/०७७ को लेखापरीक्षण गर्नको लागी लेखापरीक्षण समितिको सिफारिस वमोजिम लेखापरीक्षक K.S.D.B. & Associates का सिए श्रीकृष्ण थापा मगरलाई रु.१,१३,०००(कर सिहत) परिश्रमिक प्रदान गर्ने गरी निय्क्ति गर्ने प्रस्ताव स्विकृतिको लागी यस सभामा पेश गरिएको व्यहोरा अन्रोध छ।

संस्थागत सामाजिक उत्तरदायित्व

विगत बर्षमा जस्तै यस कम्पनीले आयोजना प्रभावित क्षेत्रमा विभिन्न सहयोगात्मक कार्यक्रमहरु गर्दे आइरहेको छ । स्थानिय बिद्यालयहरुलाई यस कम्पनीले आर्थिकभार व्यहोर्ने गरी आर्थिक सहायता प्रदान गर्ने गरिएको छ । गरिव तथा जेहेन्दार विद्यार्थीहरुलाइ छात्रवृत्ति प्रदान गर्दे आएको छ, स्थानिय वासिन्दा लाई स्वच्छ खानेपानी वितरण गर्नको लागी खानेपानी पाईपलाइन मर्मत गरीएको छ । स्थानिय क्षेत्रका बासिन्दाहरु हिडडुल गर्ने बाटोघाटो र पुलको मर्मत गरिएको छ । स्थानिय सरकार संग समन्वय गरी स्थानिय बाटोहरु मर्मत तथा स्तरोन्नती गरिएको छ । कम्पनीले स्थानिय सिङ्गली गाउँका सबै घरधुरीमा बिद्युतिय वाईरिङ्ग गरिदिएको छ । खेतिपातीको सिचाइका लागि कुलो मर्मत गरिएको छ । त्यसैगरी वातावरण संरक्षण गर्नको लागी बृक्षारोपण गर्ने, भुक्षय रोकथामका कार्यहरु गर्ने र आयोजनाबाट निस्कने प्रदुषण कम गर्ने उपायहरु गरीएका छन् ।

अन्त्यमा,

कम्पनीलाई आजको यस अवस्थासम्म ल्याई पुऱ्याउन सहयोग गर्नु हुने सम्पूर्ण शेयरधनी महानुभावहरु, नेपाल सरकार उर्जा मन्त्रालय, वन मन्त्रालय, विद्युत विकास विभाग, नेपाल विद्युत प्राधिकरण, बैंक अफ काठमाण्डौ, कुमारी बैंक, अन्य बैंक वित्तिय संस्थाहरु, बीमा कम्पनीहरु, वित्तिय तथा प्राविधिक परामर्शदाता, निर्माणको डिजाइन तथा सुपरिवेक्षण गरिदिने परामर्शदाता, कानुनी सल्लाहकार, संरचना निर्माणमा सहयोग पुऱ्याउनु हुने स्थानिय वासिन्दा, राजनैतिक दल, यस कम्पनीको काममा अहोरात्र मिहेनत गर्नुहुने सम्पूर्ण कर्मचारीहरुलाई हार्दिक धन्यवाद दिन चाहन्छ।

धन्यवाद ।

रामेश्वर थापा अध्यक्ष तिना राजभण्डारी

संचालक

मिति : २०७६/०९/।२९

धितोपत्र दर्ता तथा निष्काशन नियमावली, २०७३ को अनुसूची - १५ (नियम २६ को उपनियम २ सँग सम्बन्धित)

संचालक समितिको प्रतिबेदन :

संचालक समितिको बार्षिक प्रतिबेदन संलग्न छ।

लेखापरीक्षकको प्रतिबेदन :

लेखापरीक्षकको प्रतिबेदन वार्षिक प्रतिवेदनमा संलग्न छ।

लेखापरीक्षण भएको बित्तिय बिवरण :

लेखापरीक्षण भएको बित्तीय विवरण आ.ब. २०७५/०७६ को बार्षिक प्रतिबेदनमा संलग्न छ।

कानुनी कारवाही सम्बन्धी बिवरण :

यस कम्पनी वा कम्पनीको संस्थापक वा संचालकको बिरुद्धमा प्रचलित नियमको अवज्ञा वा फौजदारी अपराध तथा आर्थिक अपराध गरेको सम्बन्धी कुनै कानुनी कारवाहीको विवरण तथा मुद्दादायर भएको जानकारी छैन ।

संगठित संस्थाको शेयर कारोवार सम्बन्धी विश्लेषण :

धितोपत्र बजारमा यस कम्पनीको शेयर कारोबार नियमानुसार सामान्य प्रकृतिबाटै भएको छ । आ.ब.२०७५/०७६ को प्रत्येक त्रैमासिक अवधिमा कम्पनीको शेयरको अधिकतम, न्युनतम, अन्तिम मूल्य, कारोवार भएको कुल दिन तथा कारोवार संख्या यसप्रकार छ ।

त्रैमासिक	शेयरको अधिकतम	शेयरको न्यूनतम	शेयरको अन्तिम	कारोवार	कारोवार
अवधि	मूल्य (रु)	मूल्य (रु)	मूल्य (रु)	भएको कुल दिन	संख्या
प्रथम	१३३	१०९	994	६१	८०५७
दोश्रो	११९	९८	909	४८	१०३०२
तेश्रो	१०९	९७	909	५६	३२४
चौथो	१०९	८६	<u>5</u> 9	६१	१२८८९

Sources: http://nepalstock.com.np

समस्या तथा चुनौती :

कम्पनीले प्रवर्द्धन गरिरहेको माथिल्लो छन्दीखोला साना जलिबद्युत आयोजना (४ मे.वा.) लाई निर्धारित समयमा सम्पन्न गर्न, निर्माणगर्ने सामाग्रीको उपलब्धतामा हुने असहजता, बजारमा देखिएको उच्च बैक ब्याजदर तथा तरलताको अभाव, जग्गा प्राप्ती तथा बिद्यमान कानुन एवं नीति लगायत अन्य विविध कारणहरुको सामान्य चुनौति रहेको छ । साथै बदलिदो राजनैतिक, आर्थिक, सामाजिक मुल्य मान्यता तथा प्रविधि परिवर्तनको परिप्रेक्षमा उक्त आयोजना बिकास तथा बिस्तारगर्न चुनौति रहेको छ । यद्यपी यस्ता आइपर्ने समस्या र चुनौति समाधानका उपायहरु बारे संचालक समितिले समय समयमा सिमक्षा गरि रणनीति बनाई सो को निराकरणको उपाय अबलम्बन गर्ने गरेको छ ।

संस्थागत सुशासन:

कम्पनीको संस्थागत सुशासन कायम राख्न नियमित रुपमा आन्तरीक लेखापरीक्षण गर्ने गरीएको, नियमित रुपमा साधारण सभा गर्ने गरिएको र सो को लागि ब्यवस्थापन तथा संचालक समिति सदा प्रतिबद्ध रहेको छ । प्रचलित कानुन र नियमन निकायबाट जारी भएका सुशासन सम्बन्धी ब्यवस्थाहरु तथा निर्देशिकाहरु पूर्ण रुपमा पालना गर्ने गरीएको छ ।







Independent Auditor's Report to the Shareholders of

Chhyangdi Hydropower Limited.

We have audited the financial statements of Chhyangdi Hydropower Limited for the year ended 31 Ashadh 2076 (16 July 2019). The financial reporting framework that has been applied in their preparation is applicable laws and Nepal Accounting Standards. Our audit work has been undertaken so that we might state to the company's members those matters we are required to state to them in a Report of the Auditors and for no other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than the company and the company's members as a body, for our audit work, for this report, or for the opinions we have formed.

Management's Responsibility for the Financial Statements

Management of the company is responsible for the preparation and fair presentation of these financial statements in accordance with Nepal Financial Reporting Standards (NFRS) that comply with International Financial Reporting Standards (IFRS). This responsibility includes: designing, implementing and maintaining internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error; selecting and applying appropriate accounting policies; and making accounting estimates that are reasonable in the circumstances.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with Nepal Standards on Auditing. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance whether the financial statements are free from material misstatement.

Scope of the Audit of the Financial Statements

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, we consider internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the financial statements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Basis for Disclaimer of Opinion

All Listed Companies or company having loan liability exceeding NRs. 500 Millions needs to adopt Nepal Financial Reporting Standards from Nepal Accounting Standards (previous Local



GAAP) effective from fiscal year 2016/17. However, Chhyangdi Hydropower Limited's financial statement has not been prepared adopting Nepal Financial Reporting Standards. The cumulative effect of not restating, presenting and disclosing financial information based on transitional provision of NFRS is uncertain and could be material and pervasive.

Disclaimer of Opinion

Because of the significance of the matters described in the Basis for Disclaimer of Opinion paragraph, we have not been able to obtain sufficient appropriate audit evidence for cumulative effect of not restating financial items and making additional disclosure as required by first time adopter of Nepal Financial Reporting Standards to provide a basis for an audit opinion. Accordingly, we do not express an opinion on the financial statements which have not been prepared in accordance with Nepal Financial Reporting Standards.

Report on Other Legal and Regulatory Requirements

In accordance with the Companies Act, 2063, we report that:

- a. We have audited all information and explanations; we have obtained all information and explanations, which to the best of our knowledge and belief were necessary for the purpose of our explanations.
- b. In our opinion, proper books of account as required by the Companies Act have been kept by the Company to state the fair presentation of its transactions.
- c. Balance Sheet, Income Statement and Statement of Cash Flow provided to us have been prepared in accordance with Nepal Accounting Standards and these statements are in agreement with the books of accounts maintained by the Company.
- d. In our Opinion and to the best of our information and according to the explanations given to us and from our examination of the books of the accounts of the Company, we have not come across the cases where the board of directors or any member thereof or any employees of the company have acted contrary to the provision of the prevailing law or caused loss or damage to the company or committed any misappropriation of the properties of the Company.
- a. In our Opinion, the business of the Company has been conducted satisfactorily and within its authority.

Dhruba Adhikari, CA

Partner

Date: - 2076/09/06

Place: Kathmandu, Nepal

UDIN: 200102 CA00452 XWFMY

Kathmandu

गैहिधारा, काठमाण्डौ, नेपाल

BALANCE SHEET AS ON 31 ASHAD, 2076 (16 JULY, 2019)

Amount in NPR

			Amount in NPR
Sources of Fund	Schedule	As at Ashad 31, 2076 (July 16, 2019)	As at Ashad 32, 2075 (July 16, 2018)
Shareholders Fund			
Equity Share Capital	1	270,000,000.00	270,000,000.00
Reserve & Surplus	2	14,669,279.55	6,989,133.01
Medium and Long Term Loan			
Secured loan	3	332,755,812.34	241,499,999.30
Current Liabilities			
Sundry Creditors	4	37,676,925.05	2,297,904.52
Trade & Other Payables	5	5,412,608.63	4,288,408.16
Short Tem Loan (Bridge Gap/Demand Loan)		62,200,000.00	8,000,000.00
Retention Money	6	2,209,536.05	21,027.48
Provision	7	758,647.54	952,015.75
Total Sources of Fund		725,682,809.20	534,048,488.25
Application of Fund	Schedule	As at	As at
		Ashad 31, 2076	Ashad 32, 2075
		(July 16, 2019)	(July 16, 2018)
Non Current Assets			
Fixed Assets	8	422,831,060.93	430,848,971.40
Gross Cost		451,535,510.99	451,173,203.71
Less: Accumulated Depreciation/Amortization		(28,704,450.06)	(20,324,232.31)
Capital Work In Progress			
Upper Chhandi Khola Small Hydropower	9	183,996,705.13	77,116,614.17
Project			
Current Assets			
Inventory		1,571,909.82	1,536,058.99
Debtors & Receivables	10	8,538,276.66	10,083,756.44
Deferred Expenses-Share Issue		1,077,539.54	1,616,309.30
Cash and Bank Balance	11	5,362,742.54	8,221,335.95
Advance, Loan, Prepaid and Deposits	12	102,304,574.58	4,625,442.00
Total Application of Fund		725,682,809.20	534,048,488.25

Contingent Liabilities			13		
Accounting Policies & No	otes to the Annual Ac	counts	17		
Schedule 1 to 17 are integ	gral part of this Financ	cial Statement		As per	r our report of even date
Sushil Paudel	Lal Bahad	ur Thapa	Rame	shwar Thapa	CA. Dhruba Adhikari
Account Asst. Manager	Chief Execu	tive Officer	C	Chairman	MGS & Associates
					Chartered Accountants
Amar Nath Shrestha	Uday Kumar Piya	Ashok Bu	dhathoki	Tina Rajbhandari	Kushan Pradhan
Director	Director	Direc	ctor	Director	Independent Director

Date: 2076/ 09/06 Place: Kathmandu, Nepal गैहिधारा, काठमाण्डौ, नेपाल

बार्षिक प्रतिबेदन आ.ब. २०७५/०७६

INCOME STATEMENT AS ON 31 ASHAD, 2076 (16 JULY, 2019)

Amount in NPR

D	C-11-1-	Current Year	Previous Year 2074-75 (2017-18)	
Particulars	Schedule	2075-76 (2018-19)		
Revenue				
Electricity Sale to NEA		51,445,126.74	53,174,585.81	
Other Income	14	17,014.46	3,192,357.73	
Expenses				
Operating Expenses	15	4,124,063.02	3,997,013.30	
Administrative Expenses	16	4,920,263.53	8,080,389.83	
Operating Profit		42,417,814.65	44,289,540.41	
Financial Expense		25,657,602.48	27,552,164.79	
Amortization of Share Issue Expenses		538,769.76	538,769.76	
Depreciation	8	8,380,217.75	8,577,457.76	
Profit Before Tax and Bonus		7,841,224.65	7,621,148.10	
Provision for Employee Bonus		156,824.49	149,434.28	
Profit before Tax		7,684,400.15	7,471,713.82	
Provision for Tax		4,253.62	798,089.43	
Current Tax		4,253.62	798,089.43	
Deferred Tax Income (Expense)		-	-	
Net profit for the year		7,680,146.54	6,673,624.39	
Profit upto Previous Year		6,989,133.01	315,508.62	
Appropriation				
Bonus Dividend		-	-	
Cash Dividend for Tax		-	-	
Net profit transferred to balance sheet	•	14,669,279.55	6,989,133.01	

Accounting Policies & Notes to the Annual Accounts Schedule 1 to 17 are integral part of this Financial Statement

As per our report of even date

Sushil Paudel Account Asst. Manager	Lal Bahad Chief Execu	•		shwar Thapa hairman	CA. Dhruba Adhikari MGS & Associates Chartered Accountants
Amar Nath Shrestha	Uday Kumar Piya	Ashok Budhat	hoki	Tina Rajbhandari	Kushan Pradhan
Director	Director	Director		Director	Independent Director

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Date: 2076/09/06 Place: Kathmandu, Nepal

गैहिधारा, काठमाण्डौ, नेपाल

STATEMENT OF CASH FLOW AS ON 31 ASHAD, 2076 (16 JULY, 2019)

Amount in NPR

	Don't colour	Current Year	Previous Year
	Particulars	2075-76 (2018-19)	2074-75 (2017-18)
A	Cash Flows from operating activities		
	Net Profit Before Tax	7,680,146.54	6,673,624.39
	Adjustment for:		
	Bonus Provisoin		
	Depreciation	8,918,987.51	9,116,227.52
	Cash Flow Before Working Capital Changes	16,599,134.05	15,789,851.91
	Increase / Decrease in Working Capital		
	(Increase) / decrease in Debtors	1,545,479.78	(2,977,306.21)
	(Increase) / decrease in Stock	(35,850.83)	(1,529,735.99)
	(Increase) / decrease in Advances, Loan & Deposits	(97,679,132.58)	(1,813,514.82)
	Increase/ (decrease) in Sundry Creditors	35,379,020.53	(996,469.20)
	Increase/ (decrease) in Trade & Other Payables	1,124,200.47	650,525.14
	Increase/ (decrease) in Short Term Loan	54,200,000.00	7,999,000.00
	Increase/ (decrease) in Retention Payables	2,188,508.57	(2,297,171.61)
	Increase/ (decrease) in Provisions	(193,368.20)	492,003.63
	Net Cash Flow From Working Capital Changes	(3,471,142.26)	(472,669.06)
	Payment of Income Tax		
	Net Cash from Operating Activities (A)	13,127,991.79	15,317,182.85
В.	Cash flows from investing activities		
	Additions to Fixed Assets	(362,307.28)	(453,829.40)
	Increase in Capital Work in progress	(106,880,090.96)	(32,966,827.07)
	Net Cash from in investing activities (B)	(107,242,398.24)	(33,420,656.47)
C.	Cash flows from financing activities		
	Proceeds from issue of Share Capital	-	-
	Advance for Share Capital	-	-
	Proceeds/ (Payment) of Long Term Borrowing	91,255,813.04	(10,000,000.00)
	Dividend Paid	-	-
	Net Cash from financing activities (C)	91,255,813.04	(10,000,000.00)
D.	Net increase/ (decrease) in Cash and Cash Equivalents (D=A +	(2,858,593.41)	(28,103,473.62)
	$\mathbf{B} + \mathbf{C}$)		
E.	Cash and Cash Equivalents at the beginning of the year (E)	8,221,335.95	36,324,809.57
F.	Cash and Cash Equivalents at the end of the year (F=D+E)	5,362,742.54	8,221,335.95

As per our report of even date

Sushil Paudel Account Asst. Manager	Lal Bahad Chief Execu	*	Rameshwar Thapa Chairman	CA. Dhruba Adhikari MGS & Associates Chartered Accountants
Amar Nath Shrestha	 Uday Kumar Piya	Ashok Budhathok		 Kushan Pradhan
Director	Director	Director	Director	Independent Director

Date: 2076/ 09/06

Place: Kathmandu, Nepal

गैहिधारा, काठमाण्डौ, नेपाल

बार्षिक प्रतिबेदन आ.ब. २०७५/०७६

STATEMENT OF CHANGES IN EQUITY AS ON 31 ASHAD, 2076 (16 JULY, 2019)

Amount in NPR

As per our report of even date

Particulars	Chana Canital	Share	Accumulated	
raruculars	Share Capital	Advance	Profit/(Loss)	
Balance as on 01 Shrawan 2075	270,000,000.00	-	6,989,133.01	276,989,133.01
Proceeds from issue of share capital	-	-	-	-
Adjustment to Share Capital	-	-	-	-
Profit/ (Loss) of this year	-	-	7,680,146.54	7,680,146.54
Transferred to General Reserve	-	-	-	-
Bonus Share	-	-	-	-
Cash Dividend	-	-	-	-
Balance as on Ashad 31, 2076	270,000,000.00	-	14,669,279.55	284,669,279.55

..... Sushil Paudel Lal Bahadur Thapa Rameshwar Thapa CA. Dhruba Adhikari Account Asst. Manager Chief Executive Officer Chairman MGS & Associates **Chartered Accountants** Amar Nath Shrestha Uday Kumar Piya Ashok Budhathoki Tina Rajbhandari Kushan Pradhan Director Director Director Director Independent Director

Date: 2076/09/06 Place: Kathmandu, Nepal

गैहिधारा, काठमाण्डौ, नेपाल

SCHEDULE 1 : SHARE CAPITAL

Amount in NPR

D 4 1	C 457	D • \$7
Particulars	Current Year	Previous Year
a) Authorized 5,000,000 Ordinary shares of Rs. 100 each.	500,000,000.00	500,000,000.00
(Previous Year 5,000,000 Ordinary shares of Rs. 100 each)	300,000,000.00	300,000,000.00
b) Issued		
2,700,000 Ordinary shares of Rs. 100 each.	270,000,000.00	270,000,000.00
(Previous Year 2,700,000 Ordinary shares of Rs. 100 each.)	270,000,000.00	270,000,000.00
c) Paid Up		
2,700,000 Ordinary shares of Rs. 100 each.	270,000,000.00	270,000,000.00
(Previous Year 2,700,000 Ordinary shares of Rs. 100 each.)		
Total	270,000,000.00	270,000,000.00
SCHEDULE 2 : RESERVE & SURPLUS		
Particulars	Current Year	Previous Year
Opening Balance	6,989,133.01	351,508.62
Profit & Loss of This Period	7,680,146.54	6,673,624.39
Less: Appropriation	7,000,140.54	0,073,024.37
Bonus Dividend	_	_
Cash Dividend	-	_
Total	14,669,279.55	7,025,133.01
SCHEDULE 3 : MEDIUM & LONG TERM LOAN		
Particulars	Current Year	Previous Year
a) Secured Loan		
Long Term Loan from Banks		
Bank of Kathmandu Ltd.	150 525 024 20	15 (102 0 10 20
Term Loan – I	168,627,024.30	176,482,049.30
Term Loan – II Kumari Bank Ltd	72,686,519.58	-
Term Loan – I	62,122,970.00	65,017,950.00
Term Loan – II	29,319,298.46	03,017,930.00
b) Unsecured Loan	27,317,270.40	_
Total	332,755,812.34	241,499,999.30
	,	
SCHEDULE 4 : SUNDRY CREDITORS		
Particulars	Current Year	Previous Year
Apollo Paints Pvt. Ltd.	11,001.60	11,001.60
Asian Logistics Pvt. Ltd.	3,215,888.75	=
Basundhara Auto & Engineering Works	3,000.00	3,000.00
Energy Development Council	125,000.00	125,000.00
Hotel Tulsi Home	113.98	113.98
Jaya Bhadrakali Oil Store	257,925.64	169,823.14
Kalika Builders/Karika Hardware	11,000.00	-
Kalika Hardware	4,285.00	4,285.00
Kusum Construction Pvt. Ltd.	42,927.50	-
Lamjung Hardware Centre & Suppliers	.2,727130	194,006.86
Macra Automobile	8,000.00	764.00
Duwakot Construction Pvt.Ltd.	1,076,596.00	417,401.00
Nilgiri Nirman Sewa Pvt.Ltd.	75,000.00	75,000.00
North Hydro And Engineering Pvt.Ltd	884.71	884.71
• •		
Nikhil Tyre Enterprises Ritesh Kirana Store	25,490.00	25,490.00

Chah Elastria & Canaral Ordan Cympliana Dyf I 4d	2.051.45	
Shah Electric & General Order Suppliers Pvt.Ltd.	2,951.45	75.610.00
Shibu Thapa Kinara Store	93,500.00	75,618.00
Sakura Power-Shiva Shakti-Rojan JV-Payable	31,845,156.88	
Holy Speed Power Pvt. Ltd.	8,629.50	8,629.50
Union Impex	428,783.44	728,783.44
Insight Engineering Consult Pvt.Ltd. CDSC Fee Payable	321,986.29	321,985.29 120,000.00
Tripura Hardware Pvt.Ltd.	93,236.31	120,000.00
Total	37,676,925.05	2,297,904.52
	C1,010,520,000	
SCHEDULE 5 : TRADE & OTHER PAYABLES		
Particulars	Current Year	Previous Year
TDS Payable	1,077,887.42	234,572.25
A-Roll Pvt. Ltd.	45,000.00	_
Audit Fee Payable	111,500.00	111,500.00
CIT PF Payable	89,508.00	57,830.00
Kamal Pandey	185,000.00	185,000.00
Lal Bahadur Thapa	244,115.28	194,798.80
R.P Khanal	91,800.00	61,200.00
Pole Compensation Payable	36,000.00	42,000.00
Salary Payable	1,179,468.33	1,329,460.87
Saroj Koirala & Associates	133,800.00	1,329,400.67
•		224 500 00
TN Acharya & Co.	315,752.21	334,500.00
Meeting Allowances Payable Royalty Payable to Government	10,200.00 528,521.14	192,100.00 858,120.97
Global IME Capital Ltd.	320,321.14	246,250.00
Sarad Kumar Poudel	-	
	- 000 140 00	46,872.29
Other Payable Wages Payable	998,148.09 365,908.16	85,738.57 308,464.41
Total	5,412,608.63	4,288,408.16
Total	3,412,000.03	4,200,400.10
SCHEDULE 6: RETENTION MONEY		
Particulars	Current Year	Previous Year
Mecamidi Hpp India Pvt.Ltd.19ILC5307-Retention	144,135.00	-
Sakura Power-Shiva Shakti-Rojan JV-Retention	2,044,373.57	-
Sakuara/Aarogya JV Retention	21,027.48	21,027.48
Total	2,209,536.05	21,027.48
SCHEDULE 7 : Provision	, ,	,
Provision	Current Year	Previous Year
Provision for Employee Bonus	156,824.49	149,434.28
Provision for Tax	8,745.66	802,581.47
Provision for Leave Encashment	351,220.00	-
Provision for Gratuity	241,857.39	
Total	758,647.54	952,015.75
SCHEDULE 10 : DEBTORS & RECEIVABLES	150,041.54	752,015,75
Particulars	Current Year	Previous Year
Nepal Electricity Authority (Energy Sales Receivable)	8,535,724.48	9,529,406.34
TDS Receivable (Bank Interest)	2,552.18	554,350.10
Total	8,538,276.66	10,083,756.44

SCHEDULE 11 : CASH & BANK BALANCE		
Particulars	Current Year	Previous Year
Cash Balance	24,377.98	86,834.39
Bank Balances		
Bank of Kathmandu LtdReserve A/c	615,809.58	59.58
Bank of Kathmandu LtdRevenue A/c	18,380.11	44,551.30
Bank of Kathmandu Ltd.	4,609,970.12	135,968.39
Kumari Bank Ltd	51,254.09	30,904.65
Reliance Finance Ltd.	14,127.64	7,836,628.20
Om Development Bank Ltd	28,823.02	86,389.44
Total	5,362,742.54	8,221,335.95
SCHEDULE 12 : ADVANCE, LOAN, PREPAID & DEPOSIT		
Particulars	Current Year	Previous Year
a) Loans & Advances		
Advance Salary	-	22,318.66
Advance to Land Purchase	649,500.00	506,000.00
CM Enterprises 19ILC5373 Advance	28,859,875.57	-
Ekikrit Byapar Company Pvt. Ltd.	1,828,000.00	-
Sakura Power-Shiva Shakti-Rojan JV Advance	22,600,000.00	2,500,000.00
Mecamidi HPP India Pvt.Ltd.	188,496.55	-
Mecamidi Hpp India Pvt.Ltd19ILC5307-Advance	35,673,412.50	-
Shivashakti Hardware Pvt.Ltd.	-	25,000.00
Suk Bahadur Gurung	-	150,000.00
Trinetra Tunnel Construction Pvt. Ltd.	128,564.16	-
TAC Hydro Consultancy Pvt.Ltd.	210,000.00	-
Hem Raj Gurung	-	70,000.00
Shah Electric & General Order Suppliers Pvt.Ltd.	-	304,407.55
Other Advance	290,264.00	-
b) Prepaid		
Pre-Paid Communication Exp.	2,902.18	16,503.59
Pre-Paid Insurance-Contractor All Risk	414,947.78	-
Pre-Paid Insurance-Fire Insurance	462,772.59	586,037.05
Pre-Paid Insurance - Group Accidental	13,047.14	11,969.46
Pre-Paid Insurance-Group Accidental-Civil Worker	18,580.55	-
Pre-Paid Insurance-Group Accidental-Contractor	109,935.55	-
Pre-Paid Insurance-Loss of Profit	142,502.34	142,378.77
Pre-Paid Insurance -Third Party (Motorcycle)	6,798.21	3,225.74
Pre-Paid Insurance-Utility Vehicle	9,466.84	10,694.88
Pre-Paid Insurance-Vehicle-Hilux	6,231.99	5,406.30
c) Deposits		
Advance Margin 19ILC5373	5,643,574.86	-
Cash Margin17GT0914	240,000.00	240,000.00
Cash Margin 17GT1110	30,000.00	30,000.00
Cash Margin 19ILC5307	3,654,075.49	<u> </u>
Cash Margin 19ILC5373	1,120,126.28	-
Deposit For Router	1,500.00	1,500.00
Total	102,304,574.58	4,625,442.00
SCHEDULE 13 : CONTINGENT LIABILITIES		
Particulars	Current Year	Previous Year
	-	
Total		-

Particulars Interest Income Total SCHEDULE 15 : OPERATING EXPENSES Particulars Conscient Powelty	17,014.46 17,014.46	Previous Year 3,192,357.73
Total SCHEDULE 15 : OPERATING EXPENSES Particulars		
SCHEDULE 15 : OPERATING EXPENSES Particulars	17,014.46	
Particulars		3,192,357.73
Particulars		
	Cumumt Voor	Duariana Vaan
	200,000.00	Previous Year
Capacity Royalty	1,018,715.17	200,000.00
Energy Royalty		1,062,045.31
Insurance Expenses-Fire Insurance	732,526.20	813,506.27
Insurance Expenses-Loss of Profit	187,487.44	190,559.18
Land to GoN As Compensation for GoN forest Land Occupancy	200.446.00	503,000.00
Govt. Fee for Plantation & Conservation	399,446.00	
Medical Expenses-Site	1,980.00	-
Repair of Site/Project Assets Expenses	300,450.45	347,428.05
Fuel Expenses-Site	49,647.00	53,517.00
Guest Relations-Site	78,109.00	53,690.00
Printing & Stationary-Site	6,211.00	11,042.00
Property Tax-Site	4,346.00	=
Telephone & Communication- Site	115,140.73	105,378.37
TADA-Site	48,330.00	67,280.00
Travelling Expenses-Site	36,660.00	20,035.00
Wages Expenses- Site	51,767.68	46,717.15
Miscellaneous Expenses-Site	560,816.35	160,702.64
Kitchen Expenses-Site	332,430.00	362,112.33
Total	4,124,063.02	3,997,013.30
SCHEDULE 16: ADMINISTRATIVE EXPENSES		
Particulars	Current Year	Previous Year
AGM Expenses	72,148.20	-
Advertisment & Publicity	33,917.56	35,711.26
Audit Fees	37,666.67	55,364.61
Books & Periodicals	1,050.00	2,499.00
Cleaning Expenses	1,120.00	-
Financial Assistance and Donation	10,570.00	200,995.00
CDSC Annual Fees	40,000.00	58,794.28
Fuel Expense	104,847.34	201,494.42
Internal Audit Fee	45,200.00	66,433.79
RTS Fees	11,324.20	122,488.08
Food & Accomodation	61,115.33	103,107.81
Guest Relation	18,808.90	99,847.79
Insurance Expenses-Motorcycle	1,826.55	1,526.40
Insurance Expenses-Group Accidental	13,208.30	17,064.29
Insurance Expenses-Vehicle	6,555.62	17,319.85
Kitchen Utensil	433.33	-
	48,000.00	79,380.16
·	34,093.33	
		125,665.60
-		71,253.73
		185,909.00
		100,505.00
NEA Transformer Expenses Office Shifting Expenses	21,934.51	_
Guest Relation Insurance Expenses-Motorcycle Insurance Expenses-Group Accidental Insurance Expenses-Vehicle	18,808.90 1,826.55 13,208.30 6,555.62 433.33 48,000.00	99,84 1,52 17,06 17,31 79,38 125,66 71,25

गैहिधारा, काठमाण्डौ, नेपाल

बार्षिक प्रतिबेदन आ.ब. २०७५/०७६

Printing & Stationary	14,939.63	20,741.67
Repair & Maintenance (Office Assets)	8,435.00	17,154.01
Repair & Maintenance (Vehicle)	37,031.00	169,266.44
Renewal Expenses	19,926.67	30,839.76
Membership Fee	8,000.00	32,000.00
Meeting Expenses	3,896.67	-
Postage & Courier	150.00	1,020.00
Staff Expenses		
Post Employment Benefits		
Gratuity	80,619.13	-
Leave Encashment	117,073.33	-
Salary Expenses	3,519,089.29	5,876,022.59
TADA	-	33,250.00
Telephone & Communication	26,849.93	44,244.21
Vehicle Tax	14,811.67	50,935.00
Wages Expenses	-	13,871.21
Water & Electricity	12,198.34	22,493.21
Total	4,920,263.53	8,080,389.83

बार्षिक प्रतिबेदन आ.ब. २०७५/०७६

छ्याङ्दी हाइड्रोपावर लिमिटेड

SCHEDULE 8 : FIXED A	ASSETS F	OR THE FINA	NCIAL YE	AR 2075-76								An	nount in NPR
					At Cost					Depreciation		Written Down Value	
D (1.1	Dep.	Opening	Transfer		Addition		Less:	Closing	Opening		Closing	Closing	Closing
Particular	Rate (%)	(as on 01.04.2075)	red from CWIP	upto poush end	Upto Chaitra end	Upto Ashard end	Transfer red to CWIP	(As on 31.03.2076)	(as on 01.04.2075)	For the Year	(As on 31.03.2076)	(As on 31.03.2076)	(As on 32.03.2075)
Group A													
Leasehold Property	5%	-	-	-	-	121,835.28	-	121,835.28	-	2,030.59	2,030.59	119,804.69	-
Group B													
Office Assets	25%	660,087.15	-	47,850.00	13,535.00	13,827.00	-	835,299.15	437,671.50	208,154.39	645,825.89	627,144.76	660,087.15
Angle Rack	25%	10,814.10	-	-	-	-	-	10,814.10	6,488.46	2,703.53	9,191.99	8,110.58	10,814.10
Adsl Router	25%	1,938.94	-	-	-	-	-	1,938.94	1,821.06	1,938.94	3,760.00	-	1,938.94
Beanch	25%	5,085.00	-	-	-	-	-	5,085.00	1,695.00	1,271.25	2,966.25	3,813.75	5,085.00
Carram Board	25%	4,629.17	-	-	-	-	-	4,629.17	420.83	1,157.29	1,578.13	3,471.88	4,629.17
CC Cemera	25%	3,970.12	-	-	-	-	-	3,970.12	3,729.88	992.53	4,722.41	2,977.59	3,970.12
Ceiling Fans	25%	-	-	-	-	7,627	-	7,627.00	-	635.58	635.58	6,991.42	
Clamp Meter	25%	-	-	-	5,085	-	-	5,085.00	-	847.50	847.50	4,237.50	
Computer & Accessories	25%	227,043.17	-	-	-	-	-	227,043.17	193,282.81	56,760.79	250,043.60	170,282.38	227,043.17
Dish Home	25%	2,250.00	-	-	6,050	-	-	8,300.00	1,750.00	1,570.83	3,320.83	6,729.17	2,250.00
Executive Chairs	25%	16,950.00	-	-	-	-	-	16,950.00	5,650.00	4,237.50	9,887.50	12,712.50	16,950.00
Fan Heater	25%	3,000.00	-	-	-	-	-	3,000.00	1,000.00	750.00	1,750.00	2,250.00	3,000.00
Furniture & Fixtures	25%	75,256.07	-	-	-	-	-	75,256.07	70,695.49	18,814.02	89,509.50	56,442.05	75,256.07
LED TV	25%	49,800.94	-	-	-	-	-	49,800.94	34,151.06	12,450.23	46,601.30	37,350.70	49,800.94
Locker Cabinet	25%	22,378.24	-	14,000	-	-	-	36,378.24	13,426.94	9,094.56	22,521.50	27,283.68	22,378.24
Mobile	25%	49,393.44	-	-	-	-	-	49,393.44	22,451.56	12,348.36	34,799.92	37,045.08	49,393.44
Office Equipment	25%	22,935.37	-	-	-	-	-	22,935.37	21,545.63	5,733.84	27,279.47	17,201.53	22,935.37
Office Tables	25%	30,510.00	-	-	-	-	-	30,510.00	10,170.00	7,627.50	17,797.50	22,882.50	30,510.00
Photocopier	25%	-	-	133,850.00	-	-	-	133,850.00	-	33,462.50	33,462.50	100,387.50	
Printer	25%	15,468.75	-	-	-	-	-	15,468.75	14,531.25	3,867.19	18,398.44	11,601.56	15,468.75
Revolving Chair	25%	6,750.00	-	-	-	-	-	6,750.00	5,250.00	1,687.50	6,937.50	5,062.50	6,750.00
Sofa Sets	25%	28,332.87	-	-	-	-	-	28,332.87	5,666.57	7,083.22	12,749.79	21,249.65	28,332.87
Tea Tables	25%	6,250.78	-	-	-	-	-	6,250.78	1,250.16	1,562.70	2,812.85	4,688.09	6,250.78
Telephone Sets	25%	4,216.67	-	-	-	-	-	4,216.67	383.33	1,054.17	1,437.50	3,162.50	4,216.67
TP Link Router	25%	1,743.75	-	-	-	-	-	1,743.75	1,356.25	1,743.75	3,100.00	-	1,743.75
Wall Fans	25%	9,796.88	-	-	2,400	6,200	-	18,396.88	5,453.13	3,365.89	8,819.01	15,030.99	9,796.88

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Total		30,848,971.40		- 204,850.00	20,145.00	137,312.28	-	31,211,278.68	20,324,232.31	8,380,217.75	28,704,450.06	422,831,060.93	430,848,971.40
Property & Power Plant (Chhyangdi Khola Small Hydropower Project 2Mw)	1.8%	427,817,761.31	-	50,000				427,867,761.31	18,152,336.07	7,701,619.70	25,853,955.78	420,166,141.60	427,817,761.31
Software	20%	14,933.34	-	-	-	-	-	14,933.34	5,066.66	2,986.67	8,053.33	11,946.67	14,933.34
Web Site	20%	36,160.00	-	-	-	-	-	36,160.00	20,340.00	7,232.00	27,572.00	28,928.00	36,160.00
Software (Tally)	20%	20,654.72	-	-	-	-	-	0,654.72	13,923.28	4,130.94	18,054.22	16,523.78	20,654.72
Group E Software & Intangibles	20%	71,748.06	-	-	-	-	-	71,748.06	39,329.94	14,349.61	53,679.56	57,398.44	71,748.06
Wire Puller	15%	6,502.82	-	-	-	-	-	6,502.82	2,497.63	975.42	3,473.05	5,527.40	6,502.82
Water Pump	15%	7,429.42	-	-	-	-	-	7,429.42	2,273.58	1,114.41	3,388.00	6,315.00	7,429.42
Vice	15%	8,588.00	-	-	-	-	-	8,588.00	452.00	1,288.20	1,740.20	7,299.80	8,588.00
Vaccum Cleaner	15%	4,884.10	-	-	-	-	-	4,884.10	2,231.90	732.62	2,964.52	4,151.49	4,884.10
UPS	15%	4,498.28	-	-	-	-	-	4,498.28	2,055.72	674.74	2,730.46	3,823.54	4,498.28
Thread Taps	15%	-	-	-	2,825	-	-	2,825.00	-	282.50	282.50	2,542.50	
Stand Fans	15%	5,839.84	-	-	-	-	-	5,839.84	1,392.16	875.98	2,268.14	4,963.86	5,839.84
Refrigerator	15%	13,937.02	-	-	-	-	-	13,937.02	5,352.98	2,090.55	7,443.54	11,846.46	13,937.02
Invertor & Battery	15%	47,252.94	-	-	-	-	-	47,252.94	21,591.06	7,087.94	28,679.00	40,165.00	47,252.94
Hallogen Light	15%	8,997.29	-	-	-	-	-	8,997.29	4,110.71	1,349.59	5,460.30	7,647.70	8,997.29
Gas Water Heater	15%	-	-	7,000			-	7,000.00	-	1,050.00	1,050.00	5,950.00	
Gas Heater	15%	6,863.75	-	-	-	-	-	6,863.75	3,136.25	1,029.56	4,165.81	5,834.19	6,863.75
Gas Cylinder	15%	8,099.22	-	-	-	-	-	8,099.22	3,700.78	1,214.88	4,915.67	6,884.33	8,099.22
Flood Lights	15%	-	-	-	3,785	-	-	3,785.00	-	378.50	378.50	3,406.50	
Exhaust Fan	15%	-	-	-	-	1,650	-	1,650.00	-	82.50	82.50	1,567.50	
Electric Heater	15%	4,075.75	-	-	-	-	-	4,075.75	1,124.25	611.36	1,735.61	3,464.39	4,075.75
Drill Machine	15%	25,131.85	-	-	-	-	-	25,131.85	11,483.71	3,769.78	15,253.49	21,362.07	25,131.85
Topcon GTS 255	15%	-	-	-		-	-	-	92,665.65	-	92,665.65	-	-
Others Assets	15%	152,100.27	-	7,000.00	6,610.00	1,650.00	-	167,360.27	154,068.39	24,608.54	178,676.93	142,751.73	152,100.27
Group D													
Vehicle-Hilux	20%	1,989,128.27	-	-	-	-	-	1,989,128.27	1,208,000.00	397,825.65	1,605,825.65	1,591,302.61	1,989,128.27
Utility Vehicle	20%	-	-	-	-	-	-	-	213,400.00	-	213,400.00	-	-
Motorcycle	20%	158,146.35	-	-	-	-	-	158,146.35	119,426.40	31,629.27	151,055.67	126,517.08	158,146.35
Group C- Vehicles	20%	2,147,274.62	-	-	-	-	-	2,147,274.62	1,540,826.40	429,454.92	1,970,281.32	1,717,819.70	2,147,274.62
Wireless Receiver & Router	25%	37,666.67	-	-	-	-	-	37,666.67	7,533.33	9,416.67	16,950.00	28,250.00	37,666.67
WiMAX	25%	23,906.25	-	-	-	-	-	23,906.25	7,968.75	5,976.56	13,945.31	17,929.69	23,906.25

SCHEDULE 9 : Capital Work In Progress			Amount in NPR
Particulars	Upto Previous Year	This Year Addition/Adjustment	Balance This Year
Upper Chhandi Khola Small		•	
Hydropower Project			
Civil Construction	29,092,833.48	47,054,865.69	76,147,699.17
Construction Design & Drawing	1,214,750.00	1,438,350.00	2,653,100.00
Electro Mechanical	-	3,671,185.06	3,671,185.06
Environment Mitigation	1,816,889.99	5,756,193.13	7,573,083.12
General Expenses	185,909.00	848,994.61	1,034,903.61
Hydro Mechanical	-	11,819,458.90	11,819,458.90
Infrastructure Development	-	15,980,176.44	15,980,176.44
Interest During Construction	-	3,736,139.76	3,736,139.76
Land & Land Development	4,514,012.00	2,632,841.00	7,146,853.00
Loan Documentation Fee	4,262,500.00	-	4,262,500.00
Pre-operating Expenses	21,137,896.49	-	21,137,896.49
Project Supervision & Management Cost	-	12,443,759.51	12,443,759.51
Site Office Building & Camp Facilities	-	1,031,764.86	1,031,764.86
Transmission Line	13,107,207.15	-	13,107,207.15
Office Equipment	397,516.06	197,859.00	595,375.06
Vehicle	1,387,100.00	268,503.00	1,655,603.00
Total	77,116,614.17	106,880,090.96	183,996,705.13
Detail of Capital Work In Progre			
1 : Civil Constructions	.55 of Opper Cilitation	Kilola Siliali Tiyulopow	Amount in NPR
1: Civil Constructions	Upto Previous	This Year	Amount in NPK
Particulars	Year	Addition/Adjustment	Balance This Year
Access Road			
Excavation Expenses	18,258,121.93	-	18,258,121.93
Excavation Fuel & Lubricants	7,659,011.73	377,174.00	8,036,185.73
Food & Accommodations-Access Road	145,915.00	84,140.00	230,055.00
Vehicle Rent-Access Road	353,427.78	3,888.89	357,316.67
Wages Expenses-Access Road	2,676,357.04	279,973.22	2,956,330.26
General Items	-	3,955,000.00	3,955,000.00
Insurance Expenses-Group Accidental-Civil	-	106,847.06	106,847.06
Penstock Pipe Alignment	-	12,774,902.27	12,774,902.27
Powerhouse	-	24,376,510.86	24,376,510.86
Protection Works	-	1,711,113.80	1,711,113.80
Tailrace Canal	-	3,385,315.59	3,385,315.59
Total	29,092,833.48	47,054,865.69	76,147,699.17
2 : Construction Design & Drawing			Amount in NPR
Particulars	Upto Previous	This Year	Balance This Year
	Year	Addition/Adjustment	
Detailed Engineering Design Fee	1,214,750.00	1,438,350.00	2,653,100.00
Total	1,214,750.00	1,438,350.00	2,653,100.00
3: Electro Mechanicle			Amount in NPR
Particulars	Upto Previous	This Year	Balance This Year
	Upto Previous Year	Addition/Adjustment	Balance This Year
Bank Charge-Electromechanical	_	Addition/Adjustment 10,400.00	Balance This Year
Bank Charge-Electromechanical Earthing & Lighting Protection System	Year	Addition/Adjustment	Balance This Year
Bank Charge-Electromechanical Earthing & Lighting Protection System Earth Resistivity Measurement Fee	Year -	Addition/Adjustment 10,400.00	10,400.00 1,983,593.70 47,460.00
Bank Charge-Electromechanical Earthing & Lighting Protection System	Year -	Addition/Adjustment 10,400.00 1,983,593.70	Balance This Year 10,400.00 1,983,593.70
Bank Charge-Electromechanical Earthing & Lighting Protection System Earth Resistivity Measurement Fee Horizontal 1 Jet Pelton Turbine LC Opening Commission-Electromechanical	Year	Addition/Adjustment 10,400.00 1,983,593.70 47,460.00	10,400.00 1,983,593.70 47,460.00
Bank Charge-Electromechanical Earthing & Lighting Protection System Earth Resistivity Measurement Fee Horizontal 1 Jet Pelton Turbine	Year	Addition/Adjustment 10,400.00 1,983,593.70 47,460.00 999,245.82	10,400.00 1,983,593.70 47,460.00 999,245.82

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4: Environment Mitigations			Amount in NPR
Particulars	Upto Previous Year	This Year Addition/Adjustment	Balance This Year
Financial Assistance & Donation	415,340.00	936,210.00	1,351,550.00
Pipe Culvert Over Chhandi Khola	-	527,779.29	527,779.29
Singali Village Electrical Wiring	-	186,214.87	186,214.87
Soil Erosion and Landslide Control	546,776.06	430,537.66	977,313.72
Wages Expenses-Landslide Control	-	2,104,696.98	2,104,696.98
Water Supply Pipeline Maintenance -Taap Village	171,011.25	203,028.07	374,039.32
Canal Construction Wages	36,767.68	32,626.26	69,393.94
Compensation Expenses	646,995.00	264,100.00	911,095.00
Support to Local Govt. for Road Maintenance	040,993.00	1,071,000.00	1,071,000.00
Total	1 016 000 00		
	1,816,889.99	5,756,193.13	7,573,083.12
5: General Expenses	T		Amount in NPR
Particulars	Upto Previous Year	This Year Addition/Adjustment	Balance This Year
AGM Expenses	-	144,296.40	144,296.40
Meeting Allowance	-	197,999.99	197,999.99
NEA Transformer Expense	185,909.00	-	185,909.00
Advertisment & Publicity	-	71,196.88	71,196.88
Books & Periodicals	-	2,100.00	2,100.00
Cleaning Expenses	-	2,240.00	2,240.00
Food & Accommodation	-	134,030.67	134,030.67
Kitchen Utensil	_	19,586.67	19,586.67
Listing Renewal Fee	_	33,333.33	33,333.33
Local Govt. Taxs	_	68,186.67	68,186.67
Meeting Expenses	_	4,833.33	4,833.33
Membership Fee	_	16,000.00	16,000.00
Miscellaneous Expenses	_	82,176.67	82,176.67
Office Shifting Expenses	_	43,869.01	43,869.01
Parking Expenses	_	128.33	128.33
Postage & Courier	_	100.00	100.00
Water & Electricity	_	24,396.66	24,396.66
Website Renew		4,520.00	4,520.00
Total	185,909.00	848,994.61	1,034,903.61
6: Hydro Mechanicle	103,707.00	010,771.01	Amount in NPR
Particulars	Upto Previous	This Year	Balance This Year
HC A M. Dinos	Year	Addition/Adjustment	E 001 424 00
HSAW Pipes	-	5,801,434.88	5,801,434.88
Bank Charge	-	7,550.00	7,550.00
Insurance Expenses-Marine	-	53,585.73	53,585.73
LC Amend Charge	-	37,438.18	37,438.18
LC Opening Commission	-	57,000.11	57,000.11
Transportation Expenses	-	5,862,450.00	5,862,450.00
Total	-	11,819,458.90	11,819,458.90
7: Infrasturcture Development			Amount in NPR
Particulars	Upto Previous Year	This Year Addition/Adjustment	Balance This Year
Access Road-Infrasturcture Development			
Explosions Expenses			
Approval & Permit Fees	-	500.00	500.00
Drilling & Explosion Expenses	_	4,313,697.31	4,313,697.31

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Food & Accommodation Exp.	-	319,012.00	319,012.00
Insurance Expenses-Group Accidental	-	23,775.20	23,775.20
Opening Ceremony Expenses	-	21,150.00	21,150.00
Security Management	1	555,000.00	555,000.00
Survey Expenses	1	22,000.00	22,000.00
Vehicle Rent	-	355,111.11	355,111.11
Excavation ExpAccess Road		6,589,595.00	6,589,595.00
Excavation Fuel & Lubricant-Access Road	-	3,293,528.50	3,293,528.50
Wages Expenses-Access Road	-	486,807.32	486,807.32
Total	-	15,980,176.44	15,980,176.44
8: Interest During Construction			Amount in NPR
	Upto Previous	This Year	D. 1
Particulars	Year	Addition/Adjustment	Balance This Year
Interest Expenses(Term Loan & Short Term	-	3,736,139.76	3,736,139.76
Loan)		, ,	, ,
Total	-	3,736,139.76	3,736,139.76
9: Land & Land Development		•	Amount in NPR
_	Upto Previous	This Year	
Particulars	Year	Addition/Adjustment	Balance This Year
Land A/c	4,514,012.00	2,632,841.00	7,146,853.00
Total	4,514,012.00	2,632,841.00	7,146,853.00
10: Loan Documentation Fee	1,011,012.00	2,032,041.00	Amount in NPR
10: Loan Documentation Fee	T D .	FF1 ! 1/	Amount in NPK
Particulars	Upto Previous Year	This Year Addition/Adjustment	Balance This Year
Loan Arrangement Fee	4,162,500.00	-	4,162,500.00
Loan Documentation Fee	100,000.00	-	100,000.00
Total	4,262,500.00	-	
	4,262,500.00	-	4,262,500.00
11 : Pre-Operating Expenses		This Year	4,262,500.00 Amount in NPR
	4,262,500.00 Upto Previous Year	This Year Addition/Adjustment	4,262,500.00
11 : Pre-Operating Expenses Particulars	Upto Previous Year	This Year Addition/Adjustment	4,262,500.00 Amount in NPR Balance This Year
11 : Pre-Operating Expenses Particulars AGM Expenses	Upto Previous Year 161,392.70		4,262,500.00 <i>Amount in NPR</i> Balance This Year 161,392.70
11 : Pre-Operating Expenses Particulars AGM Expenses CDSC Annual Fees	Upto Previous Year 161,392.70 121,205.72	Addition/Adjustment	4,262,500.00 Amount in NPR Balance This Year 161,392.70 121,205.72
11 : Pre-Operating Expenses Particulars AGM Expenses CDSC Annual Fees Insurance Expenses	Upto Previous Year 161,392.70 121,205.72 68,067.43	Addition/Adjustment -	4,262,500.00 Amount in NPR Balance This Year 161,392.70 121,205.72 68,067.43
11 : Pre-Operating Expenses Particulars AGM Expenses CDSC Annual Fees Insurance Expenses Repair & Maintenance (Office Assets)	Upto Previous Year 161,392.70 121,205.72 68,067.43 646,072.67	Addition/Adjustment	4,262,500.00 Amount in NPR Balance This Year 161,392.70 121,205.72 68,067.43 646,072.67
11 : Pre-Operating Expenses Particulars AGM Expenses CDSC Annual Fees Insurance Expenses Repair & Maintenance (Office Assets) Staffs Expenses	Upto Previous Year 161,392.70 121,205.72 68,067.43 646,072.67 6,501,482.42	Addition/Adjustment	4,262,500.00 Amount in NPR Balance This Year 161,392.70 121,205.72 68,067.43 646,072.67 6,501,482.42
11: Pre-Operating Expenses Particulars AGM Expenses CDSC Annual Fees Insurance Expenses Repair & Maintenance (Office Assets) Staffs Expenses Advertisment & Publicity	Upto Previous Year 161,392.70 121,205.72 68,067.43 646,072.67 6,501,482.42 122,451.98	Addition/Adjustment	4,262,500.00 Amount in NPR Balance This Year 161,392.70 121,205.72 68,067.43 646,072.67 6,501,482.42 122,451.98
11: Pre-Operating Expenses Particulars AGM Expenses CDSC Annual Fees Insurance Expenses Repair & Maintenance (Office Assets) Staffs Expenses Advertisment & Publicity Audit Fee	Upto Previous Year 161,392.70 121,205.72 68,067.43 646,072.67 6,501,482.42 122,451.98 114,135.39	Addition/Adjustment	4,262,500.00 Amount in NPR Balance This Year 161,392.70 121,205.72 68,067.43 646,072.67 6,501,482.42 122,451.98 114,135.39
11: Pre-Operating Expenses Particulars AGM Expenses CDSC Annual Fees Insurance Expenses Repair & Maintenance (Office Assets) Staffs Expenses Advertisment & Publicity Audit Fee Bank Charge Expenses	Upto Previous Year 161,392.70 121,205.72 68,067.43 646,072.67 6,501,482.42 122,451.98 114,135.39 116,250.00	Addition/Adjustment	4,262,500.00 Amount in NPR Balance This Year 161,392.70 121,205.72 68,067.43 646,072.67 6,501,482.42 122,451.98 114,135.39 116,250.00
11: Pre-Operating Expenses Particulars AGM Expenses CDSC Annual Fees Insurance Expenses Repair & Maintenance (Office Assets) Staffs Expenses Advertisment & Publicity Audit Fee Bank Charge Expenses Books & Periodicals	Upto Previous Year 161,392.70 121,205.72 68,067.43 646,072.67 6,501,482.42 122,451.98 114,135.39 116,250.00 2,499.00	Addition/Adjustment	4,262,500.00 Amount in NPR Balance This Year 161,392.70 121,205.72 68,067.43 646,072.67 6,501,482.42 122,451.98 114,135.39 116,250.00 2,499.00
11: Pre-Operating Expenses Particulars AGM Expenses CDSC Annual Fees Insurance Expenses Repair & Maintenance (Office Assets) Staffs Expenses Advertisment & Publicity Audit Fee Bank Charge Expenses Books & Periodicals Certification Fees Expenses	Upto Previous Year 161,392.70 121,205.72 68,067.43 646,072.67 6,501,482.42 122,451.98 114,135.39 116,250.00 2,499.00 16,950.00	Addition/Adjustment	4,262,500.00 Amount in NPR Balance This Year 161,392.70 121,205.72 68,067.43 646,072.67 6,501,482.42 122,451.98 114,135.39 116,250.00 2,499.00 16,950.00
11: Pre-Operating Expenses Particulars AGM Expenses CDSC Annual Fees Insurance Expenses Repair & Maintenance (Office Assets) Staffs Expenses Advertisment & Publicity Audit Fee Bank Charge Expenses Books & Periodicals Certification Fees Expenses Compensation Expenses	Upto Previous Year 161,392.70 121,205.72 68,067.43 646,072.67 6,501,482.42 122,451.98 114,135.39 116,250.00 2,499.00 16,950.00 50,000.00	Addition/Adjustment	4,262,500.00 Amount in NPR Balance This Year 161,392.70 121,205.72 68,067.43 646,072.67 6,501,482.42 122,451.98 114,135.39 116,250.00 2,499.00 16,950.00 50,000.00
11: Pre-Operating Expenses Particulars AGM Expenses CDSC Annual Fees Insurance Expenses Repair & Maintenance (Office Assets) Staffs Expenses Advertisment & Publicity Audit Fee Bank Charge Expenses Books & Periodicals Certification Fees Expenses Compensation Expenses Consultancy Charge	Upto Previous Year 161,392.70 121,205.72 68,067.43 646,072.67 6,501,482.42 122,451.98 114,135.39 116,250.00 2,499.00 16,950.00 50,000.00 455,647.06	Addition/Adjustment	4,262,500.00 Amount in NPR Balance This Year 161,392.70 121,205.72 68,067.43 646,072.67 6,501,482.42 122,451.98 114,135.39 116,250.00 2,499.00 16,950.00 50,000.00 455,647.06
11: Pre-Operating Expenses Particulars AGM Expenses CDSC Annual Fees Insurance Expenses Repair & Maintenance (Office Assets) Staffs Expenses Advertisment & Publicity Audit Fee Bank Charge Expenses Books & Periodicals Certification Fees Expenses Compensation Expenses Consultancy Charge Consultancy Charges-DGPS Report	Upto Previous Year 161,392.70 121,205.72 68,067.43 646,072.67 6,501,482.42 122,451.98 114,135.39 116,250.00 2,499.00 16,950.00 50,000.00 455,647.06 159,000.00	Addition/Adjustment	4,262,500.00 Amount in NPR Balance This Year 161,392.70 121,205.72 68,067.43 646,072.67 6,501,482.42 122,451.98 114,135.39 116,250.00 2,499.00 16,950.00 50,000.00 455,647.06 159,000.00
11: Pre-Operating Expenses Particulars AGM Expenses CDSC Annual Fees Insurance Expenses Repair & Maintenance (Office Assets) Staffs Expenses Advertisment & Publicity Audit Fee Bank Charge Expenses Books & Periodicals Certification Fees Expenses Compensation Expenses Consultancy Charge Consultancy Charges-DGPS Report Desk Study Report	Upto Previous Year 161,392.70 121,205.72 68,067.43 646,072.67 6,501,482.42 122,451.98 114,135.39 116,250.00 2,499.00 16,950.00 50,000.00 455,647.06 159,000.00 56,500.00	Addition/Adjustment	4,262,500.00 Amount in NPR Balance This Year 161,392.70 121,205.72 68,067.43 646,072.67 6,501,482.42 122,451.98 114,135.39 116,250.00 2,499.00 16,950.00 50,000.00 455,647.06 159,000.00 56,500.00
11: Pre-Operating Expenses Particulars AGM Expenses CDSC Annual Fees Insurance Expenses Repair & Maintenance (Office Assets) Staffs Expenses Advertisment & Publicity Audit Fee Bank Charge Expenses Books & Periodicals Certification Fees Expenses Compensation Expenses Consultancy Charge Consultancy Charges-DGPS Report Desk Study Report Due Diligence Report Fees	Upto Previous Year 161,392.70 121,205.72 68,067.43 646,072.67 6,501,482.42 122,451.98 114,135.39 116,250.00 2,499.00 16,950.00 50,000.00 455,647.06 159,000.00 502,850.00	Addition/Adjustment	4,262,500.00 Amount in NPR Balance This Year 161,392.70 121,205.72 68,067.43 646,072.67 6,501,482.42 122,451.98 114,135.39 116,250.00 2,499.00 16,950.00 50,000.00 455,647.06 159,000.00 502,850.00
11: Pre-Operating Expenses Particulars AGM Expenses CDSC Annual Fees Insurance Expenses Repair & Maintenance (Office Assets) Staffs Expenses Advertisment & Publicity Audit Fee Bank Charge Expenses Books & Periodicals Certification Fees Expenses Compensation Expenses Consultancy Charge Consultancy Charges-DGPS Report Desk Study Report Due Diligence Report Fees EXIM Code Renewal	Upto Previous Year 161,392.70 121,205.72 68,067.43 646,072.67 6,501,482.42 122,451.98 114,135.39 116,250.00 2,499.00 16,950.00 50,000.00 455,647.06 159,000.00 502,850.00 2,550.24	Addition/Adjustment	4,262,500.00 Amount in NPR Balance This Year 161,392.70 121,205.72 68,067.43 646,072.67 6,501,482.42 122,451.98 114,135.39 116,250.00 2,499.00 16,950.00 50,000.00 455,647.06 159,000.00 502,850.00 2,550.24
Particulars AGM Expenses CDSC Annual Fees Insurance Expenses Repair & Maintenance (Office Assets) Staffs Expenses Advertisment & Publicity Audit Fee Bank Charge Expenses Books & Periodicals Certification Fees Expenses Compensation Expenses Consultancy Charge Consultancy Charges-DGPS Report Desk Study Report Due Diligence Report Fees EXIM Code Renewal Feasibility Study	Upto Previous Year 161,392.70 121,205.72 68,067.43 646,072.67 6,501,482.42 122,451.98 114,135.39 116,250.00 2,499.00 16,950.00 50,000.00 455,647.06 159,000.00 502,850.00 2,550.24 3,163,410.00	Addition/Adjustment	4,262,500.00 Amount in NPR Balance This Year 161,392.70 121,205.72 68,067.43 646,072.67 6,501,482.42 122,451.98 114,135.39 116,250.00 2,499.00 16,950.00 50,000.00 455,647.06 159,000.00 56,500.00 502,850.00 2,550.24 3,163,410.00
Particulars AGM Expenses CDSC Annual Fees Insurance Expenses Repair & Maintenance (Office Assets) Staffs Expenses Advertisment & Publicity Audit Fee Bank Charge Expenses Books & Periodicals Certification Fees Expenses Compensation Expenses Consultancy Charge Consultancy Charges-DGPS Report Due Diligence Report Fees EXIM Code Renewal Feasibility Study Financial Feasibility Study Fee	Upto Previous Year 161,392.70 121,205.72 68,067.43 646,072.67 6,501,482.42 122,451.98 114,135.39 116,250.00 2,499.00 16,950.00 50,000.00 455,647.06 159,000.00 502,850.00 2,550.24 3,163,410.00 135,600.00	Addition/Adjustment	4,262,500.00 Amount in NPR Balance This Year 161,392.70 121,205.72 68,067.43 646,072.67 6,501,482.42 122,451.98 114,135.39 116,250.00 2,499.00 16,950.00 50,000.00 455,647.06 159,000.00 56,500.00 502,850.00 2,550.24 3,163,410.00 135,600.00
11: Pre-Operating Expenses Particulars AGM Expenses CDSC Annual Fees Insurance Expenses Repair & Maintenance (Office Assets) Staffs Expenses Advertisment & Publicity Audit Fee Bank Charge Expenses Books & Periodicals Certification Fees Expenses Compensation Expenses Consultancy Charge Consultancy Charge Consultancy Charges-DGPS Report Due Diligence Report Fees EXIM Code Renewal Feasibility Study Financial Feasibility Study Fee Food & Accomodation Exp.	Upto Previous Year 161,392.70 121,205.72 68,067.43 646,072.67 6,501,482.42 122,451.98 114,135.39 116,250.00 2,499.00 16,950.00 50,000.00 455,647.06 159,000.00 502,850.00 2,550.24 3,163,410.00 135,600.00 925,202.86	Addition/Adjustment	4,262,500.00 Amount in NPR Balance This Year 161,392.70 121,205.72 68,067.43 646,072.67 6,501,482.42 122,451.98 114,135.39 116,250.00 2,499.00 16,950.00 50,000.00 455,647.06 159,000.00 56,500.00 502,850.00 2,550.24 3,163,410.00 135,600.00 925,202.86
Particulars AGM Expenses CDSC Annual Fees Insurance Expenses Repair & Maintenance (Office Assets) Staffs Expenses Advertisment & Publicity Audit Fee Bank Charge Expenses Books & Periodicals Certification Fees Expenses Compensation Expenses Consultancy Charge Consultancy Charge Consultancy Charges-DGPS Report Desk Study Report Due Diligence Report Fees EXIM Code Renewal Feasibility Study Financial Feasibility Study Fee Food & Accomodation Exp. Fuel Expenses	Upto Previous Year 161,392.70 121,205.72 68,067.43 646,072.67 6,501,482.42 122,451.98 114,135.39 116,250.00 2,499.00 16,950.00 50,000.00 455,647.06 159,000.00 502,850.00 2,550.24 3,163,410.00 135,600.00 925,202.86 466,618.28	Addition/Adjustment	4,262,500.00 Amount in NPR Balance This Year 161,392.70 121,205.72 68,067.43 646,072.67 6,501,482.42 122,451.98 114,135.39 116,250.00 2,499.00 16,950.00 50,000.00 455,647.06 159,000.00 56,500.00 502,850.00 2,550.24 3,163,410.00 135,600.00 925,202.86 466,618.28
Particulars AGM Expenses CDSC Annual Fees Insurance Expenses Repair & Maintenance (Office Assets) Staffs Expenses Advertisment & Publicity Audit Fee Bank Charge Expenses Books & Periodicals Certification Fees Expenses Compensation Expenses Consultancy Charge Consultancy Charges-DGPS Report Desk Study Report Due Diligence Report Fees EXIM Code Renewal Feasibility Study Financial Feasibility Study Fee Food & Accomodation Exp. Fuel Expenses Generation License Fee	Upto Previous Year 161,392.70 121,205.72 68,067.43 646,072.67 6,501,482.42 122,451.98 114,135.39 116,250.00 2,499.00 16,950.00 50,000.00 455,647.06 159,000.00 502,850.00 2,550.24 3,163,410.00 135,600.00 925,202.86 466,618.28 500,000.00	Addition/Adjustment	4,262,500.00 Amount in NPR Balance This Year 161,392.70 121,205.72 68,067.43 646,072.67 6,501,482.42 122,451.98 114,135.39 116,250.00 2,499.00 16,950.00 50,000.00 455,647.06 159,000.00 502,850.00 2,550.24 3,163,410.00 135,600.00 925,202.86 466,618.28 500,000.00
Particulars AGM Expenses CDSC Annual Fees Insurance Expenses Repair & Maintenance (Office Assets) Staffs Expenses Advertisment & Publicity Audit Fee Bank Charge Expenses Books & Periodicals Certification Fees Expenses Compensation Expenses Consultancy Charge Consultancy Charge Consultancy Charges-DGPS Report Desk Study Report Due Diligence Report Fees EXIM Code Renewal Feasibility Study Financial Feasibility Study Fee Food & Accomodation Exp. Fuel Expenses	Upto Previous Year 161,392.70 121,205.72 68,067.43 646,072.67 6,501,482.42 122,451.98 114,135.39 116,250.00 2,499.00 16,950.00 50,000.00 455,647.06 159,000.00 502,850.00 2,550.24 3,163,410.00 135,600.00 925,202.86 466,618.28	Addition/Adjustment	4,262,500.00 Amount in NPR Balance This Year 161,392.70 121,205.72 68,067.43 646,072.67 6,501,482.42 122,451.98 114,135.39 116,250.00 2,499.00 16,950.00 50,000.00 455,647.06 159,000.00 50,500.00 50,500.00 50,500.00 50,500.00 135,600.00 2,550.24 3,163,410.00 135,600.00 925,202.86 466,618.28

गैहिधारा, काठमाण्डौ, नेपाल

Repair & Maintenance-Computers

Repair & Maintenance-Furniture

बार्षिक प्रतिबेदन आ.ब. २०७५/०७६

IEE Study Fee	1,136,240.00	-	1,136,240.00	
Interest Expense	686,713.28	-	686,713.28	
Internal Audit Fee	136,966.21	-	136,966.21	
Kitchen Utensil	14,225.00	-	14,225.00	
Land Rent	7,222.22	-	7,222.22	
Legal Consultancy Charge	154,119.84	-	154,119.84	
Listing Renewal Fee	25,000.00	-	25,000.00	
Local Conveyance & Travelling	4,830.00	-	4,830.00	
Meeting Allowances	247,234.40	-	247,234.40	
Membership Fee	44,000.00	-	44,000.00	
Miscellaneous Expenses	158,982.27	-	158,982.27	
Net Worth Certification	11,300.00	-	11,300.00	
Notary Fees	1,943.60	-	1,943.60	
Office Rent Expenses	666,303.34	-	666,303.34	
Parking Expenses	16,999.00	-	16,999.00	
Postage & Courier	520.00	-	520.00	
PPA Fee	150,000.00	-	150,000.00	
Printing & Stationary	60,523.12	-	60,523.12	
Renewal Expenses	5,643.00	-	5,643.00	
RTS Fee	252,511.92	-	252,511.92	
Survey License Fee	2,000,000.00	-	2,000,000.00	
TADÁ	220,825.00	-	220,825.00	
Telephone & Communications	93,490.52	-	93,490.52	
Travelling Expenses	18,651.00	-	18,651.00	
Vehicle Tax	71,235.00	-	71,235.00	
Wages Expenses	83,236.36	-	83,236.36	
Water & Electricity	38,549.29	-	38,549.29	
Website Renewal	3,390.00	-	3,390.00	
Total	21,137,896.49	-	21,137,896.49	
12: Project Supervision & Management Co	st		Amount in NPR	
, ,	Upto Previous	vious This Vor	This Voor	
Particulars	Year	Addition/Adjustment	Balance This Year	
Staff Expenses				
Post Employment Benefits				
Gratuity	_	161,238.26	161,238.26	
Leave Encashment	-	234,146.67	234,146.67	
Salary Expenses	_	6,235,504.89	6,235,504.89	
Audit Fees	_	75,333.33	75,333.33	
CDSC Annual Fees	_	80,000.00	80,000.00	
Construction Supervision Fee	_	1,582,000.00	1,582,000.00	
Financial Consultancy Fee	_	320,000.00	320,000.00	
Fuel Expenses	_	449,041.16	449,041.16	
Guest Relations	_	323,305.75	323,305.75	
Insurance Expenses -Group Accidental		/		
* *	_	26,416.62	26.416.62	
Insurance Expenses-Motorcycle	-	26,416.62 2,430.04	26,416.62 2,430.04	
Insurance Expenses-Motorcycle Insurance Expenses-Vehicle	-	2,430.04	2,430.04	
Insurance Expenses-Vehicle	-	2,430.04 32,150.61	2,430.04 32,150.61	
Insurance Expenses-Vehicle Internal Audit Fee	-	2,430.04 32,150.61 90,400.00	2,430.04 32,150.61 90,400.00	
Insurance Expenses-Vehicle Internal Audit Fee Land Rent	-	2,430.04 32,150.61 90,400.00 9,999.99	2,430.04 32,150.61 90,400.00 9,999.99	
Insurance Expenses-Vehicle Internal Audit Fee Land Rent Legal Consultancy Fee	-	2,430.04 32,150.61 90,400.00 9,999.99 96,000.00	2,430.04 32,150.61 90,400.00 9,999.99 96,000.00	
Insurance Expenses-Vehicle Internal Audit Fee Land Rent	-	2,430.04 32,150.61 90,400.00 9,999.99	2,430.04 32,150.61 90,400.00 9,999.99	

2,406.67

3,310.00

2,406.67

3,310.00

गैहिधारा, काठमाण्डौ, नेपाल

बार्षिक प्रतिबेदन आ.ब. २०७५/०७६

Repair & Maintenance-Motorcycle		18,452.00	18,452.00	
Repair & Maintenance-Office Equipment	<u> </u>	666.67	666.67	
Repair & Maintenance-Photocopier		2,220.00	2,220.00	
Repair & Maintenance-Printer	<u> </u>	8,686.66	8,686.66	
Repair & Maintenance-TL	<u> </u>	307,360.00	307,360.00	
Repair & Maintenance-TD Repair & Maintenance-Topcon GTS	-	21,470.00	21,470.00	
Repair & Maintenance-Vehicle	-	688,002.25	688,002.25	
RTS Fees	-	22,648.40	22,648.40	
TADA	-	216,250.00		
	-	489,290.00	216,250.00 489,290.00	
Technical Consultancy Fees	-	,		
Telephone & Communications	-	60,399.85	60,399.85	
Travelling Expenses Vehicle Rent	-	68,795.20	68,795.20	
	-	22,222.23	22,222.23	
Vehicle Tax	-	97,378.33	97,378.33	
Total	-	12,443,759.51	12,443,759.51	
13: Site Office Building & Camp Facilities			Amount in NPR	
Particulars	Upto Previous Year	This Year Addition/Adjustment	Balance This Year	
Camp Facilities		. ,		
Camp Houses	-	647,355.52	647,355.52	
Transportations Expenses	_	61,025.64	61,025.64	
Wages Expenses-Camp House		323,383.70	323,383.70	
Total	-	1,031,764.86	1,031,764.86	
Total	_	1,031,704.00	1,031,704.00	
14 : Transmission Line Amount in NPR				
Doublesslave	Upto Previous	This Year		
Particulars	Year		Balance This Year	
	Year	Addition/Adjustment		
Consultancy Charge	•		431,045.50 333,333.33	
	Year 431,045.50		431,045.50 333,333.33	
Consultancy Charge Licence Expenses	Year 431,045.50 333,333.33 9,374,599.67		431,045.50 333,333.33 9,374,599.67	
Consultancy Charge Licence Expenses Material for Tramission Pole Erection & Co-Ordination	Year 431,045.50 333,333.33 9,374,599.67 2,533,009.07	Addition/Adjustment	431,045.50 333,333.33 9,374,599.67 2,533,009.07	
Consultancy Charge Licence Expenses Material for Tramission Pole Erection & Co-Ordination Tramission Line Expenses	Year 431,045.50 333,333.33 9,374,599.67 2,533,009.07 229,135.33	Addition/Adjustment	431,045.50 333,333.33 9,374,599.67 2,533,009.07 229,135.33	
Consultancy Charge Licence Expenses Material for Tramission Pole Erection & Co-Ordination	Year 431,045.50 333,333.33 9,374,599.67 2,533,009.07 229,135.33 206,084.25	Addition/Adjustment	431,045.50 333,333.33 9,374,599.67 2,533,009.07 229,135.33 206,084.25	
Consultancy Charge Licence Expenses Material for Tramission Pole Erection & Co-Ordination Tramission Line Expenses Wages Expenses Transmmission Line	Year 431,045.50 333,333.33 9,374,599.67 2,533,009.07 229,135.33	Addition/Adjustment	431,045.50 333,333.33 9,374,599.67 2,533,009.07 229,135.33	
Consultancy Charge Licence Expenses Material for Tramission Pole Erection & Co-Ordination Tramission Line Expenses Wages Expenses Transmmission Line Total	Year 431,045.50 333,333.33 9,374,599.67 2,533,009.07 229,135.33 206,084.25	Addition/Adjustment	431,045.50 333,333.33 9,374,599.67 2,533,009.07 229,135.33 206,084.25 13,107,207.15	
Consultancy Charge Licence Expenses Material for Tramission Pole Erection & Co-Ordination Tramission Line Expenses Wages Expenses Transmmission Line Total 15: Office Equipment	Year 431,045.50 333,333.33 9,374,599.67 2,533,009.07 229,135.33 206,084.25 13,107,207.15 Upto Previous	Addition/Adjustment This Year	431,045.50 333,333.33 9,374,599.67 2,533,009.07 229,135.33 206,084.25 13,107,207.15 Amount in NPR	
Consultancy Charge Licence Expenses Material for Tramission Pole Erection & Co-Ordination Tramission Line Expenses Wages Expenses Transmmission Line Total 15: Office Equipment Particulars	Year 431,045.50 333,333.33 9,374,599.67 2,533,009.07 229,135.33 206,084.25 13,107,207.15 Upto Previous Year	Addition/Adjustment This Year Addition/Adjustment	431,045.50 333,333.33 9,374,599.67 2,533,009.07 229,135.33 206,084.25 13,107,207.15 Amount in NPR	
Consultancy Charge Licence Expenses Material for Tramission Pole Erection & Co-Ordination Tramission Line Expenses Wages Expenses Transmmission Line Total 15: Office Equipment Particulars Alochy Battery & Siren	Year 431,045.50 333,333.33 9,374,599.67 2,533,009.07 229,135.33 206,084.25 13,107,207.15 Upto Previous Year	Addition/Adjustment	431,045.50 333,333.33 9,374,599.67 2,533,009.07 229,135.33 206,084.25 13,107,207.15 Amount in NPR Balance This Year	
Consultancy Charge Licence Expenses Material for Tramission Pole Erection & Co-Ordination Tramission Line Expenses Wages Expenses Transmmission Line Total 15: Office Equipment Particulars Alochy Battery & Siren Beds	Year 431,045.50 333,333.33 9,374,599.67 2,533,009.07 229,135.33 206,084.25 13,107,207.15 Upto Previous Year	Addition/Adjustment This Year Addition/Adjustment 9,359.00 8,000.00	431,045.50 333,333.33 9,374,599.67 2,533,009.07 229,135.33 206,084.25 13,107,207.15 Amount in NPR Balance This Year 9,359.00 8,000.00	
Consultancy Charge Licence Expenses Material for Tramission Pole Erection & Co-Ordination Tramission Line Expenses Wages Expenses Transmmission Line Total 15: Office Equipment Particulars Alochy Battery & Siren Beds Laptop	Year 431,045.50 333,333.33 9,374,599.67 2,533,009.07 229,135.33 206,084.25 13,107,207.15 Upto Previous Year	Addition/Adjustment This Year Addition/Adjustment 9,359.00 8,000.00	431,045.50 333,333.33 9,374,599.67 2,533,009.07 229,135.33 206,084.25 13,107,207.15 Amount in NPR Balance This Year 9,359.00 8,000.00 169,000.00	
Consultancy Charge Licence Expenses Material for Tramission Pole Erection & Co-Ordination Tramission Line Expenses Wages Expenses Transmmission Line Total 15: Office Equipment Particulars Alochy Battery & Siren Beds Laptop Solar Panel	Year 431,045.50 333,333.33 9,374,599.67 2,533,009.07 229,135.33 206,084.25 13,107,207.15 Upto Previous Year	Addition/Adjustment	431,045.50 333,333.33 9,374,599.67 2,533,009.07 229,135.33 206,084.25 13,107,207.15 Amount in NPR Balance This Year 9,359.00 8,000.00 169,000.00 8,801.71	
Consultancy Charge Licence Expenses Material for Tramission Pole Erection & Co-Ordination Tramission Line Expenses Wages Expenses Transmmission Line Total 15: Office Equipment Particulars Alochy Battery & Siren Beds Laptop Solar Panel Steel Cabinet	Year 431,045.50 333,333.33 9,374,599.67 2,533,009.07 229,135.33 206,084.25 13,107,207.15 Upto Previous Year 8,801.71	Addition/Adjustment	431,045.50 333,333.33 9,374,599.67 2,533,009.07 229,135.33 206,084.25 13,107,207.15 Amount in NPR Balance This Year 9,359.00 8,000.00 169,000.00 8,801.71 11,500.00	
Consultancy Charge Licence Expenses Material for Tramission Pole Erection & Co-Ordination Tramission Line Expenses Wages Expenses Transmmission Line Total 15: Office Equipment Particulars Alochy Battery & Siren Beds Laptop Solar Panel Steel Cabinet Topcon GTS	Year 431,045.50 333,333.33 9,374,599.67 2,533,009.07 229,135.33 206,084.25 13,107,207.15 Upto Previous Year 8,801.71 - 388,714.35	Addition/Adjustment	431,045.50 333,333.33 9,374,599.67 2,533,009.07 229,135.33 206,084.25 13,107,207.15 Amount in NPR Balance This Year 9,359.00 8,000.00 169,000.00 169,000.00 8,801.71 11,500.00 388,714.35	
Consultancy Charge Licence Expenses Material for Tramission Pole Erection & Co-Ordination Tramission Line Expenses Wages Expenses Transmmission Line Total 15: Office Equipment Particulars Alochy Battery & Siren Beds Laptop Solar Panel Steel Cabinet Topcon GTS Total	Year 431,045.50 333,333.33 9,374,599.67 2,533,009.07 229,135.33 206,084.25 13,107,207.15 Upto Previous Year 8,801.71 - 388,714.35 397,516.06 Upto Previous	Addition/Adjustment	431,045.50 333,333.33 9,374,599.67 2,533,009.07 229,135.33 206,084.25 13,107,207.15 Amount in NPR Balance This Year 9,359.00 8,000.00 169,000.00 8,801.71 11,500.00 388,714.35 595,375.06	
Consultancy Charge Licence Expenses Material for Tramission Pole Erection & Co-Ordination Tramission Line Expenses Wages Expenses Transmmission Line Total 15: Office Equipment Particulars Alochy Battery & Siren Beds Laptop Solar Panel Steel Cabinet Topcon GTS Total 16:Vehicle Particulars	Year 431,045.50 333,333.33 9,374,599.67 2,533,009.07 229,135.33 206,084.25 13,107,207.15 Upto Previous Year 8,801.71 - 388,714.35 397,516.06	Addition/Adjustment	431,045.50 333,333.33 9,374,599.67 2,533,009.07 229,135.33 206,084.25 13,107,207.15 Amount in NPR Balance This Year 9,359.00 8,000.00 169,000.00 169,000.00 388,714.35 595,375.06 Amount in NPR Balance This Year	
Consultancy Charge Licence Expenses Material for Tramission Pole Erection & Co-Ordination Tramission Line Expenses Wages Expenses Transmmission Line Total 15: Office Equipment Particulars Alochy Battery & Siren Beds Laptop Solar Panel Steel Cabinet Topcon GTS Total 16:Vehicle Particulars Motorcyle	Year 431,045.50 333,333.33 9,374,599.67 2,533,009.07 229,135.33 206,084.25 13,107,207.15 Upto Previous Year 8,801.71 388,714.35 397,516.06 Upto Previous Year	Addition/Adjustment	431,045.50 333,333.33 9,374,599.67 2,533,009.07 229,135.33 206,084.25 13,107,207.15 Amount in NPR Balance This Year 9,359.00 8,000.00 169,000.00 8,801.71 11,500.00 388,714.35 595,375.06 Amount in NPR Balance This Year 268,503.00	
Consultancy Charge Licence Expenses Material for Tramission Pole Erection & Co-Ordination Tramission Line Expenses Wages Expenses Transmmission Line Total 15: Office Equipment Particulars Alochy Battery & Siren Beds Laptop Solar Panel Steel Cabinet Topcon GTS Total 16:Vehicle Particulars	Year 431,045.50 333,333.33 9,374,599.67 2,533,009.07 229,135.33 206,084.25 13,107,207.15 Upto Previous Year 8,801.71 - 388,714.35 397,516.06 Upto Previous	Addition/Adjustment	431,045.50 333,333.33 9,374,599.67 2,533,009.07 229,135.33 206,084.25 13,107,207.15 Amount in NPR Balance This Year 9,359.00 8,000.00 169,000.00 48,801.71 11,500.00 388,714.35 595,375.06 Amount in NPR Balance This Year	

गैहिधारा, काठमाण्डौ, नेपाल

बार्षिक प्रतिबेदन आ.ब. २०७५/०७६

CHHYANGDI HYROPOWER LIMITED GAIRIDHARA, KATHMANDU

SCHEDULE 17 SIGNIFICANT ACCOUNTING POLICIES AND NOTE TO THE ACCOUNTS

Company Background

Chhyangdi Hydropower Ltd. ("Company"), was incorporated in Nepal with limited liability under the Company Act as private limited company. It is registered with Company Registrars Office with Registration Number 47832 on 2064/05/16 and with tax office with PAN 303760113. Its status was changed to Public Limited Company on 2071.03.30 with Registration Number 124272. The company isoperating hydropower project of 2 Megawatt. The company had entered Power Purchase Agreement (PPA) with Nepal Electricity Authority (NEA) for 1700 Kilowatt on 2068/12/23, subsequently amended for 2000 Kilowatt on 2072/01/02.

Responsibility of Financial Statements

The financial statements were adopted by the Board of Directors on 2076/09/06 The Board of Directors of the company acknowledges the responsibility of preparation of financial statements of the company.

A. SIGNIFICANT ACCOUNTING POLICIES

1. Accounting Convention

The Balance Sheet, Income Statement and Cash Flow Statement, together with the Accounting Policies and Notes (Financial Statements) are prepared under the historical cost convention on an accrual basis and are in accordance with Nepal Accounting Standards and relevant practices in Nepal and the requirement of the Company Act 2063, except otherwise stated.

2. Expenses

Expenses encompass losses as well as the expenses that arise in the course of the ordinary activities of the entity. Expenses that arise in the course of the ordinary activities of the entity include, for example, cost of sales, wages and depreciation. They usually take the form of an outflow or depreciation of assets such as cash and cash equivalents, inventory, property, plant and equipment.

3. Current Assets

An asset is classified as current assets when it satisfies any of the following criteria:

- a) it is expected to be realized in, or is held for sale or consumption in, the normal course of the entity's operating cycle; or
- b) it is held primarily for the trading purposes or for the short term and expected to be realized within twelve months of the balance sheet date; or
- c) is cash or a cash equivalent asset which is not restricted in its use for at least twelve months after the balance sheet date.

4. Current Liabilities

A liability shall be classified as a current liability when it satisfies any of the following criteria:

- a) it is expected to be settled in the normal course of entity's operating cycle; or
- b) it is held primarily for the purpose of being trade;
- c) is due to be settled within twelve months of the balance sheet date; or
- d) the entity does not have an unconditional right to defer settlement of theliability for at least twelve months after the balance sheet date.

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5. Cashand Cash Equivalents

Cash and cash equivalents are defined as cash in hand, demand deposits and short term highly liquid investments, readily convertible to known amounts of cash and subject to insignificant risk of changes in value.

For the purpose of cash flow statements, cash and cash equivalents consists of cash in hand and deposits in banks.

6. Inventory

Inventories are stated at the lower of cost and net realizable value. The cost of inventories shall comprise all costs of purchase, costs of conversion and other costs incurred in bringing the inventories to their present location and condition. `Cost' is arrived at using FIFO/weighted average methods and includes appropriate overheads in case of work in progress and finished goods. Finished goods are stated inclusive of excise duty.

7. Property, Plant and Equipment

The cost of an item of property, plant and equipment are recognized as an asset, if and only if:

- a) it is probable that future economic benefits associated with the item will flow to the entity; and
- b) the cost of the item can be measured reliably.

Property, plant and equipments are stated at cost of acquisition less accumulated depreciation. Acquisition cost includes taxes, duties, freight, insurance and other incidental expenses related to acquisition and installation. Revenue expenses incidental and related to projects are capitalized along with the related fixed assets, where appropriate.

8. Depreciation.

Depreciation on fixed assets is provided using the diminishing balance method as adopted by the management.

9. Impairment

Impairment is recognized whenever carrying value of an asset is less than the recoverable amount of asset.

10. Revenue Recognition.

Revenue is the gross inflow of economic benefits during the period arising in the course of the ordinary activities of an entity when those inflows result in increases in equity, other than increases relating to contributions from equity participants. Revenue is recognized to the extent that is probable that economic benefits will flow to the company and the revenue and associated costs incurred or to be incurred can be reliably measured. Revenue is measured at the fair value of the consideration received or receivable.

11. Borrowing Costs

Borrowing costs are interest and other costs incurred by an entity in connection with the borrowing of funds.

Borrowing costs are recognized as an expense in the period in which they are incurred, except to the extent that they are capitalized as stated below.

Borrowing costs that are directly attributable to the acquisition, construction or production of a qualifying asset are capitalized as part of the cost of that asset. The amount of borrowing costs eligible for capitalization are determined as the borrowing costs incurred that borrowing during the period less any investment income on the temporary investment of those borrowings.

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12. Contingent Liability

A contingent liability is:

- a possible obligation that arises from past events and whose existence will be confirmed only by the
 occurrence or non-occurrence of one or more uncertain future events not wholly within the control of
 the entity; or
- b) a present obligation that arises from past events but is not recognized because:
 - i. it is not probable that an outflow of resources embodying economic benefits will be required to settle the obligation; or
 - ii. The amount of the obligation cannot be measured with sufficient reliability.

Any liability of contingent nature, if material, is disclosed in separate schedule, forming the part of Balance Sheet.

13. Contingent Assets

A contingent asset is a possible asset that arises from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the entity.

Any asset of contingent nature, if material, is disclosed in separate schedule, forming the part of Balance Sheet.

14. Provision

Provision is an obligation of uncertain timing or amount.

Provisions are recognized when the following three conditions are met:

- a) an entity has a present obligation (legal or constructive) as a result of a past event;
- b) it is probable that on outflow of resources embodying economic benefits will be required to settle the obligation; and
- c) a reliable estimate can be made of the amount of the obligation.

15. Income Tax

Provision for Income Tax is made on the total income at the rate applicable for that year in accordance with the Income Tax Act. Any excess or shortfall in tax provision is adjusted to the profit and loss account in the year, when tax assessment is completed. Further, deferred tax liability has been calculated in accordance with the provisions of Nepal Accounting Standard.

16. RelatedParty

Any related party transaction is disclosed in separate schedule, forming the part of financial statements.

17. Amortization

Amortization of intangible asset is provided using the straight-line method based on useful lives of assets as estimated by the management.

18. Intangible Assets

An intangible asset is if and only if it is probable that the expected future economic benefits that are attributable to the asset will flow to the entity and the cost of the asset can be measured reliably.

19. Employee Benefits

Employee benefits are forms of consideration given by an entity in exchange for service rendered by employee.

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20. Researchand Development Expenditure

All revenue expenses pertaining to research and development are charged to the Profit and Loss Account in the year in which these are incurred and expenditure of capital nature is capitalized as fixed assets.

21. Use of estimates

The preparation of the financial statements in conformity with Nepal Accounting Standard requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of Balance Sheet. Actual amount could differ from those estimates. Any differences from those estimates are recorded in the period in which they are identified.

B. NOTE TO THE ACCOUNTS

1. Share Capital

At the year end the company had authorized share capital of Rs. 500,000,000.00, Issued share capital of Rs. 270,000,000.00, paid up share capital of Rs. 270,000,000.00.00.

2. Proposed Dividend

The BOD Meeting of company held on 2076/09/06 and decided to distribution 5% bonus share dividend on prevailing paid up capital and cash dividend at 0.26% for tax purpose from the reserve & surplus amount.

3. Borrowing

The Company has entered consortium loan facility agreement with Bank of Kathmandu Ltd (The lead bank) and Kumari Bank Ltd (the consortium partner) on 21 June 2013 for financing to construction of Chhandi Khola Small Hydropower Project at Lamjung District.

The outstanding balance of loan as on Ashad end 2076 is:

Term Loan -I Bank of Kathmandu Ltd.

 Opening Balance
 Rs. 176,482,049.30

 Payment during the year
 Rs. (7,855,025.00)

 Closing Balance
 Rs.168,627,024.30

Term Loan -I Kumari Bank Ltd.

Opening Balance Rs.65,017,950.00
Payment during the year Rs (2,894,980.00)
Closing Balance Rs.62,122,970.00

The bridge gap loan from the bank has classified as Short Term Loan as shown under current liabilities. Short Term Loan (Bridge Gap/Demand Loan - BOK)

Opening Balance Rs. 8,000,000.00
Net Disbursement during the year Rs. 54,200,000.00
Closing Balance Rs. 62,200,000.00

The loans from banks are secured against hypothecation of entire fixed and current assets of the company on behalf of the bank.

Similarly, Company has entered Syndicated Loan agreement on 25th June 2018 with Bank of Kathmandu Ltd. (Lead Bank) and Kumari Bank Ltd. (Participating Bank) for upcoming project financing (Upper Chhandi Khola Small Hydropower Project). Banks has agreed to provide Term/Project loan of Rs. 555,000,000.00 (NRs Five Hundred Fifty Five Million only).

The outstanding balance of loan as on Ashad end 2076 is:

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Term Loan -II Bank of Kathmandu Ltd

Opening Balance Rs. 0

Disbursement during the year Rs. 72,686,519.58 Closing Balance Rs. 72,686,519.58

Term Loan -II Kumari Bank Ltd

Opening Balance Rs.0

Disbursement during the year Rs. 29,319,298.46
Closing Balance Rs.29,319,298.46

4. Capital Work in Progress (CWIP)

The cost related to Upper Chhnadi Khola Small Hydropwer Project which is under construction stage has stated as Capital Work in Progress which is Rs. **183,996,705.13** as on Ashad end 2076.

The details of the same is as follows;

Particulars	Upto Previous	This Year	Balance This
ratticulais	Year	Addition/Adjustment	Year
Upper ChhandiKhola Small			
Hydropower Project			
Civil Construction	29,092,833.48	47,054,865.69	76,147,699.17
Construction Design & Drawing	1,214,750.00	1,438,350.00	2,653,100.00
Electro Mechanical	-	3,671,185.06	3,671,185.06
Environment Mitigation	1,816,889.99	5,756,193.13	7,573,083.12
General Expenses	185,909.00	848,994.61	1,034,903.61
Hydro Mechanical	-	11,819,458.90	11,819,458.90
Infrastructure Development	-	15,980,176.44	15,980,176.44
Interest During Construction	-	3,736,139.76	3,736,139.76
Land & Land Development	4,514,012.00	2,632,841.00	7,146,853.00
Loan Documentation Fee	4,262,500.00	-	4,262,500.00
Pre-operating Expenses	21,137,896.49	-	21,137,896.49
Project Supervision & Management	-	12,443,759.51	12,443,759.51
Cost			
Site Office Building & Camp Facilities	-	1,031,764.86	1,031,764.86
Transmission Line	13,107,207.15	-	13,107,207.15
Office Equipment	397,516.06	197,859.00	595,375.06
Vehicle	1,387,100.00	268,503.00	1,655,603.00
Total	77,116,614.17	106,880,090.96	183,996,705.13

5. Cost Allocation

The Chhandi Khola Small Hydropower Project with capacity of 2 MW and Upper Chhandi Khola Small Hydropower Project with capacity of 4 MW are the projects on hand of Company on Balance Sheet Date. Chhandi Khola small hydropower project is in operation stage with COD on 2072.12.13, likewise Upper Chhandi Khola small hydro power project is in under construction. Administrative expense cost incurred in book account has been allocated to the respective projects on capacity basis.

6. Going Concern

The company has obtained license for the ChhandiKhola Small Hydropower Project 2 MW from Department of Electricity Development, Ministry of Energy for 35 years effective from 2072/05/25 (i.e. up to 2105/05/23) and for the Upper Chhandi Khola Small Hydropower Project 4 MW also for 35 years effective from 2075/02/09(upto 2110/02/08).

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7. Income & Expenditure Account

The Commercial Operation of the Chhandi Khola Small Hydropower Project was 2072.12.13, so the revenue is generating from the COD date.

8. Depreciation and Amortization

The depreciation on fixed assets other than project cost has calculated as an Income Tax Act 2058, Schedule 2. The project cost has amortized over the life of project from COD by the following rates of amortization annually:

Years	Rate of Amortization per annum (%)
1-11 Years	1.8%
12-22 Years	3.1%
23-32.45 Years	4.4%

The license of Chhandi Khola Small Hydropower Project obtained on 2070.05.24 for the period of 35 years (i.e. upto 2105/05/23), the COD for Chhandi Khola Small Hydropower Project is 2072.12.13, so from COD to end of license period is 32.45 years, by the above method the remaining project is divided into nearly equal three slabs from 1 to 11 years, 11-22 years and 22 years to end of license date, and the project cost is charged to revenue to reflect the use/wear/tear of power plant, starting by 1.8% p.a amortization on first slab and increasing the next slab by 1.3% respectively. According to this method, the cost of project shall be charged to revenue by 19.8% during the 1-11 years, 34.1% during 12-22 years and remaining 46.10% during 23-32.45 years.

9. Staff Bonus Provision

Bonus for staff has been provisioned for 2% of net profitas per sec 15 of Electricity Act 2049 and rule 86 of Electricity Rule 2050

10. Income Tax

Since the company has been enjoying tax exemption period, so no provision of tax forhydro electricity related income has been made

However, the company has provided forincome tax liability pertaining to other incomes except electricity income in accordance with the Income Tax Act, 2058 enacted and as applicable in Nepal

11. Related Party Disclosure

The name and relationship of the parties of the Chhyangdi Hydropower Limited are as follows:

Key Management Personnel

Mr. Rameshwar Thapa Chairman
Mr. Amarnath Shrestha Director
Mr. Uday Kumar Piya Director
Mr. Ashok Budhathoki Director
Mrs. Tina Rajbhandari Director
Mr. Prabal Sharma Director

Mr. Kushan Pradhan Independent Director
Mr. Lal Bahadur Thapa Chief Executive Officer

The short term employee benefits paid to Chief Executive OfficerRs. 1,562,838.73 (Previous Year Rs. 1,498,448.62).

12. Previous year figures are regrouped and reclassified wherever necessary to facilitate comparison.

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छ्याङ्दी हाइड्रोपावर लिमिटेडको प्रबन्ध पत्र शंसोधन

दफा	साबिकको व्यवस्था	हालको व्यवस्था	संशोधन गर्नाका कारण
६(ख)	कम्पनीको तत्काल जारी पूँजी रु.	कम्पनीको तत्काल जारी तथा चुक्ता	बोनस शेयर बितरण
	२७,००,००,००० (अक्षेरुपी	पूँजी रु. २८,३४,००,००० (अक्षरुपी	पश्चात पूँजी बृद्धि हुने
	सत्ताइस करोड मात्र) हुनेछ र सो	अठ्ठाइस करोड पैतिस लाख मात्र)	भएकोले ।
	पूँजीलाई प्रति शेयर रु. १०० का	हुनेछ र सो पूँजीलाई प्रति शेयर रु.	
	दरले २७,००,००० (सत्ताइस	१०० का दरले २८,३५,००० (अठ्ठाइस	
	लाख) थान साधारण शेयरमा	लाख पैतिस हजार) थान साधारण	
	बिभाजित गरिएको छ ।	शेयरमा बिभाजित गरिएको छ ।	

























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